

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-35023
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name BELL RAMSAY (NCT-J)
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator CHEVRON U.S.A., INC.	8. Well No. 2
3. Address of Operator P. O. BOX 1150 MIDLAND, TX 79702	9. Pool name or Wildcat HARDY;TUBB-DRINKARD, NORTH

4. Well Location Unit Letter M : 800 Feet From The SOUTH Line and 800 Feet From The WEST Line Section 25 Township 20S Range 37E NMPM LEA County					
10. Date Spudded 05/24/2000	11. Date T.D. Reached 06/07/2000	12. Date Compl. (Ready to Prod.) 08/14/2000	13. Elevations (DF & RKB, RT, GR, etc.) 3504'	14. Elev. Casinghead	
15. Total Depth 7400'	16. Plug Back TD 7085'	17. If Multiple Compl. How Many Zones?	18. Interval's Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name 6481'-6829'	20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-TDD-CNL-DLL-MCFL-BHC-NGT				22. Was Well Cored YES	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1335'	12-1/4"	475 SX - SURF	
5-1/2"	15.5	7400'	7-7/8"	460 SX - 4950'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6862'	
26. Perforation record (interval, size, and number) 7129'-7340' (CIBP @ 7100') 6481'-6829' 4 JHPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
				7129-7340' 3.3 BBLS 15% HCL, 12,000			
				6481'-6829' 2800 GALS 15% HCL, 64,500 GALS			

28. PRODUCTION							
Date First Production 08/14/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 10/16/2000	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 170	Gas - MCF 45	Water - Bbl. 47	Gas - Oil Ratio 265
Flow Tubing Press. 35	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 170	Gas - MCF 45	Water - Bbl. 47	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments DEVIATION SURVEY	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature J. K. Ripley	Printed Name J. K. RIPLEY Title REGULATORY O.A. Date 10/19/2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>1240</u>	T. Canyon _____
T. Salt <u>1380</u>	T. Strawn _____
B. Salt <u>2556</u>	T. Atoka _____
T. Yates <u>2696</u>	T. Miss _____
T. 7 Rivers <u>2954</u>	T. Devonian _____
T. Queen <u>3516</u>	T. Silurian _____
T. Grayburg <u>3783</u>	T. Montoya _____
T. San Andres <u>4072</u>	T. Simpson _____
T. Glorieta <u>5274</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry <u>5828</u>	T. Gr. Wash _____
T. Tubb <u>6382</u>	T. Delaware Sand _____
T. Drinkard <u>6705</u>	T. Bone Springs _____
T. Abo <u>6968</u>	T. _____
T. Wicanip _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1240	1380	90	Anhydrite				
1380	2556	1176	Salt				
2556	2696	140	Anhydrite				
2696	2954	258	Sand, Dolomite, Anhydrite				
2954	3783	829	Dolomite, Anhydrite, Sand				
3783	7400	3617	Dolomite				