

District I  
1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-104  
Revised March 25, 1999

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
<sup>3</sup> Reason for Filing Code New well		<sup>6</sup> Pool Code 72650
<sup>4</sup> API Number 30-025-35035	<sup>5</sup> Pool Name Bootleg Ridge (Morrow)	<sup>9</sup> Well Number 1
<sup>7</sup> Property Code 259D2	<sup>8</sup> Property Name Red Tank "24" Fed Com	

II. <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	24	22S	32E		660	North	2150	West	Lea

<sup>11</sup>Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flow	<sup>14</sup> Gas Connection Date 9/27/00	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
22507	Equilon	2826768	O	Same as surf
32109	LG&E Natural Gathering	2826769	G	Same as surf

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
2826770	

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
6/26/00	9/26/00	15100	15055	14508-14898'	
<sup>31</sup> Hole Size	<sup>32</sup> Casing and Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
17-1/2"	13-3/8"	1010'	750		
12-1/4"	9-5/8"	4790'	1580		
8-3/4"	7-5/8"	12200'	890		
6-1/2"	5"	15100'	370		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
9/27/00	9/27/00	9/30/00	24	5325	700
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
11/64"	4	0	5538		Flow

<sup>47</sup>I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Mike Francis*

Printed Name:

Mike Francis

Title:

Agent

Date: 10/13/00

Phone: 915-686-3714

<sup>48</sup>If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

1971

1972

1973

1974

1975

1976  
A  
Received  
1976