Form 3160-4		DE		Y STATES		1.M. C	Dil Con	S.	visi	on	FORM APPR	
(August 1999) (1 original, 7 copie	an)			LAND MANA	AGEMENT 1	625 N	N. Fren	ch [Dr.		OMB NO. 100	
(1 original, 7 copie	wFLL (COMPLET	ION OR R	ECOMPLET	ION REPORT	NDTOC	AISA C		10	-	Expires: November Lease Serial No.	er 30, 2000
		JONN EL.		LOOMII LLI	ION REPORT	SOCOF	5, NM 6	8824	ŧ0	3.	NM87268	
1a. Type of \	Well	Oil Well	X Gas Well	Dry	Other					6.	If Indian, Allottee or	r Tribe Name
b. Type of 0	Completion:	X Ne		Work Over	Deepen	Plug	g Back	Diff.	Resvr.,	\perp		
	0	Othe	er	-			· · · · · · · · · · · · · · · · · · ·			7. 1	Unit or CA Agreeme	ent Name and No.
2. Name of	Operator EOG Resour	ana Ina										
3. Address		ces, inc.	·		3a. Phone No. (include are	a code)			- ^{8.} '	Lease Name and We Red Tank "24" Fed	
0	P.O. Box 226	7, Midland,	TX 79702		(915)686-3		2 2000)			9	API Well No.	COH #1
4. Location	of Well (Repo	rt location	clearly and in	accordance w	ith Federal require	ments)*				1	30-025-35035	
										10	Field and Pool, or	Exploratory
At surfac	:e			660' FNL & 21	150' FWL, Unit C					1	Bootleg Ridge (Mor	
At top pro	od. interval rep	orted below	W							1''	Sec., T., R., M., On Survey or Area	Block and
	•										Sec 24, T22S, R32	E
At total de	epth			660' FNL & 21	50' FWL, Unit C					12	County or Parish	13. State
44 5 4 5	-1-1-1	[45 D-4-3	- D. D		140 5 . 6						Lea	NM
14. Date Spu 6/26/00		15. Date	F.D. Reached 8/20/00	=	16. Date Comple					17	Elevations (DF, RF	(B, RT, GL)*
Q/20/00	,		0/20/0C		La Dax	X.	Ready to Proc 9/26/00			1	3706' GL	
18. Total Dep	th: MD	15100	19. Plug B	ack T.D: MD	1505	5 20. Depti	h Bridge Plug		MD		·	
	TVD			TVD					TVD			
•••			.ogs Run (Su	bmit copy of e	ach)		well cored?	X	No		Yes (Submit anal	• •
Acoutstiliog/Co	mp Neutron/Du	ai Laterolog				Was DS			No No	X.	Yes (Submit repo	
23. Casing ar	nd Liner Recor	d (Report a	II strings set	in well)		Direction	nal Survey?	X.	NO		Yes (Submit repo	rt)
	1	T T	T	T	State Cementer	No	of Sks &	s	lurry Vo	1.	Cement Top*	Amount Pulled
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Depth	Туре	of Cement		(BBL)	-		
17-1/2"	13-3/8"	48/68	 	1010'		750 sx Pre	em	├	343		Circ	
12-1/4"	9-5/8"	40		4790'		1580 sx In			640		Circ	
8-3/4"	7-5/8"	39		12200'		890 sx Pre			389		4580	
6-1/2*	5"	20.63/18	<u> </u>	15100'	<u> </u>	370 sx Pre	em	ļ	81		Circ	
			 	**	 -	 		╁	 -	-		
	cord			<u> </u>	<u> </u>	<u> </u>		L				
24. Tubing Re	, ,,,,											
24. Tubing Re	Depth Set	Packer De	pth (MD)	Size	Depth Set (MD)	Packer De	epth (MD)		Size		Depth Set MD	Packer Depth (MD)
Size	Depth Set (MD)	Packer De	pth (MD)	Size	Depth Set (MD)	Packer De	epth (MD)		Size		Depth Set MD	Packer Depth (MD)
Size 3-1/2*	Depth Set (MD) 11711'	Packer De	pth (MD)			Packer De	epth (MD)		Size		Depth Set MD	Packer Depth (MD)
Size	Depth Set (MD) 11711' Intervals	Packer De	oth (MD)	26. Perforatio	n Record							Packer Depth (MD)
3-1/2* 25. Producing Form	Depth Set (MD) 11711' Intervals			26. Perforatio		Packer De	No. Holes	4 shots			Depth Set MD	Packer Depth (MD)
3-1/2* 25. Producing Form A) B)	Depth Set (MD) 11711' pintervals ation Morrow Morrow			26. Perforatio Perfora 14508-34' 14787-14803'	n Record	Size 0.25" 0.25"	No. Holes 144 96	6 shots	s/ft			Packer Depth (MD)
3-1/2" 25. Producing Form A) B) C)	Depth Set (MD) 11711' 3 Intervals ation Morrow			26. Perforatio Perfora 14508-34'	n Record	Size 0.25"	No. Holes		s/ft			Packer Depth (MD)
3-1/2* 25. Producing Form A) B) C)	Depth Set (MD) 11711' Intervals ation Morrow Morrow Morrow	Тор	Bottom	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898'	n Record	Size 0.25" 0.25"	No. Holes 144 96	6 shots	s/ft			Packer Depth (MD)
3-1/2" 25. Producing Form A) B) C)	Depth Set (MD) 11711' Intervals ation Morrow Morrow Morrow Morrow ture, Treatmen	Тор	Bottom	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898'	n Record ated Interval	Size 0.25" 0.25" 0.25"	No. Holes 144 96 96	6 shots	s/ft			Packer Depth (MD)
3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frace	Depth Set (MD) 11711' Intervals ation Morrow Morrow Morrow Morrow ture, Treatmen	Тор	Bottom	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898'	n Record	Size 0.25" 0.25" 0.25"	No. Holes 144 96 96	6 shots	s/ft			Packer Depth (MD)
3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frace	Depth Set (MD) 11711' Intervals ation Morrow Morrow Morrow Morrow ture, Treatmen	Top	Bottom	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898'	n Record ated Interval	Size 0.25" 0.25" 0.25"	No. Holes 144 96 96	6 shots	s/ft			Packer Depth (MD)
3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frace	Depth Set (MD) 11711' Intervals ation Morrow Morrow Morrow Morrow ture, Treatmen	Top	Bottom	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898'	n Record ated Interval	Size 0.25" 0.25" 0.25"	No. Holes 144 96 96	6 shots	s/ft			Packer Depth (MD)
3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frace	Depth Set (MD) 11711' s intervals ation Morrow Morrow Morrow ture, Treatmen	Top	Bottom	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898'	n Record ated Interval	Size 0.25" 0.25" 0.25"	No. Holes 144 96 96	6 shots	s/ft			Packer Depth (MD)
3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I	Depth Set (MD) 11711' s intervals ation Morrow Morrow Morrow ture, Treatmen	Top	Bottom	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898'	n Record ated Interval	Size 0.25* 0.25* 0.25* 0.25*	No. Holes 144 96 96 96	6 shots	s/ft s/ft s/ft	Perf S	itatus	Packer Depth (MD)
3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Productior Date First Produced	Depth Set (MD) 11711' gintervals ation Morrow Morrow Morrow ture, Treatmen nterval - Interval A Test Date	Top It, Cement S None Hours Tested	Bottom Squeeze, Etc.	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898'	n Record Interval Amount an	Size 0.25" 0.25" 0.25"	No. Holes 144 96 96	6 shots	s/ft s/ft s/ft	Perf S		Packer Depth (MD)
3-1/2" 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Productior Date First Produced 9/27/00	Depth Set (MD) 11711' g Intervals ation Morrow Morrow ture, Treatmen nterval 1 - Interval A Test Date 9/30/00	Top It, Cement S None Hours Tested 24	Bottom Squeeze, Etc. Test Production	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898' Oil BBL 4	Amount an Gas MCF 5538	Size 0.25" 0.25" 0.25" 0.25" d Type of M Water BBL 0	No. Holes 144 96 96 Material Oil Gravity Corr. API	6 shots 6 shots G Gra	s/fit s/fit s/fit s/fit axity	Perf S	itatus	Packer Depth (MD)
3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Productior Date First Produced 9/27/00 Choke	Depth Set (MD) 11711' g Intervals ation Morrow Morrow ture, Treatmen nterval 1 - Interval A Test Date 9/30/00 Tbg. Press	Top It, Cement S None Hours Tested 24 Csg.	Bottom Squeeze, Etc. Test Production 24 Hr.	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898' Oil BBL 4 Oil	Amount an Gas MCF 5538 Gas	Size 0.25" 0.25" 0.25" 0.25" d Type of M Water BBL 0 Water	No. Holes 144 96 96 Waterial Oil Gravity Corr. API Gas: Oil	6 shots 6 shots G Gra	s/ft s/ft s/ft	Perf S	uction Method	Packer Depth (MD)
3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Productior Date First Produced 9/27/00 Choke	Depth Set (MD) 11711' g Intervals ation Morrow Morrow ture, Treatmen nterval Test Date 9/30/00 Tbg. Press Flwg.	Top It, Cement S None Hours Tested 24 Csg. Press.	Bottom Squeeze, Etc. Test Production	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898' Oil BBL 4	Amount an Gas MCF 5538	Size 0.25" 0.25" 0.25" 0.25" d Type of M Water BBL 0	No. Holes 144 96 96 Material Oil Gravity Corr. API	6 shots 6 shots G Gra	s/fit s/fit s/fit s/fit as as avity	Perf S	uction Method	Packer Depth (MD)
Size 3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Production Date First Produced 9/27/00 Choke	Depth Set (MD) 11711' g Intervals ation Morrow Morrow Morrow ture, Treatmen nterval 1 - Interval A Test Date 9/30/00 Tbg. Press Flwg. 5325	Top It, Cement S None Hours Tested 24 Csg.	Bottom Squeeze, Etc. Test Production 24 Hr.	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898' Oil BBL 4 Oil	Amount an Gas MCF 5538 Gas	Size 0.25" 0.25" 0.25" 0.25" d Type of M Water BBL 0 Water	No. Holes 144 96 96 Waterial Oil Gravity Corr. API Gas: Oil	6 shots 6 shots G Gra	s/fit s/fit s/fit s/fit as as avity	Perf S	uction Method	Packer Depth (MD)
3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Productior Date First Produced 9/27/00 Choke Size New 64	Depth Set (MD) 11711' g Intervals ation Morrow Morrow Morrow ture, Treatmen nterval 1 - Interval A Test Date 9/30/00 Tbg. Press Flwg. 5325	Top It, Cement S None Hours Tested 24 Csg. Press.	Bottom Squeeze, Etc. Test Production 24 Hr.	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898' Oil BBL 4 Oil	Amount an Gas MCF 5538 Gas	Size 0.25" 0.25" 0.25" 0.25" d Type of M Water BBL 0 Water	No. Holes 144 96 96 Waterial Oil Gravity Corr. API Gas: Oil	G Shots GGGG	s/fit s/fit s/fit s/fit as as avity	Perf S	uction Method Flow	Packer Depth (MD)
3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Productior Date First Produced 9/27/00 Choke Size New 64 28a. Production	Depth Set (MD) 11711' g Intervals ation Morrow Morrow Morrow ture, Treatmen nterval 7 - Interval A Test Date 9/30/00 Tbg. Press Flwg. 5325 on - Interval B	Top t, Cement S None Hours Tested 24 Csg. Press. 700	Bottom Gqueeze, Etc. Test Production 24 Hr. Rate	26. Perforatio	Amount an Gas MCF 5538 Gas MCF	Size 0.25" 0.25" 0.25" d Type of M Water BBL 0 Water BBL	No. Holes 144 96 96 96 Material Oil Gravity Corr. API Gas : Oil Ratio	G Gra	s/ft s/ft s/ft as as avity	Perf S	uction Method	Packer Depth (MD)
3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Production Date First Produced 9/27/00 Choke Size New 04 28a. Production Date First Produced 9/27/00 Choke Size New 04	Depth Set (MD) 11711' g intervals ation Morrow Morrow Morrow ture, Treatmen nterval Test Date 9/30/00 Tbg. Press Flwg. 5325 on - interval B Test Date	Top It, Cement S None Hours Tested 24 Csg. Press. 700 Hours Tested	Test Production 24 Hr. Rate Test Production	26. Perforatio	Amount an Gas MCF 5538 Gas MCF Gas MCF	Size 0.25" 0.25" 0.25" 0.25" d Type of M Water BBL 0 Water BBL	No. Holes 144 96 96 96 Material Oil Gravity Corr. API Gas : Oil Ratio	G shots Grawell Grawell Grawell	as avity Status	Perf S	uction Method Flow	Packer Depth (MD)
3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Productior Date First Produced 9/27/00 Choke Size New Ort 28a. Productio Date First Produced Choke Choke	Depth Set (MD) 11711' gintervals ation Morrow Morrow Morrow ture, Treatmen nterval Test Date 9/30/00 Tbg. Press Flwg. 5325 on - Interval B Test Date	Top It, Cement S None Hours Tested 24 Csg. Press. 700 Hours Tested Csg.	Test Production	26. Perforatio	Amount an Gas MCF 5538 Gas MCF Gas MCF Gas MCF	Size 0.25* 0.25* 0.25* 0.25* d Type of M Water BBL 0 Water BBL Water BBL	No. Holes 144 96 96 96 Material Oil Gravity Corr. API Gas: Oil Ratio Oil Gravity Corr. API	G shots Grawell Grawell Grawell	as avity Status	Perf S	uction Method Flow	Packer Depth (MD)
3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Production Date First Produced 9/27/00 Choke Size New 04 28a. Production Date First Produced 9/27/00 Choke Size New 04	Depth Set (MD) 11711' gintervals ation Morrow Morrow Morrow ture, Treatmen nterval 1 - Interval A Test Date 9/30/00 Tbg. Press Flwg. 5325 on - Interval B Test Date Tbg. Press Flwg.	Top It, Cement S None Hours Tested 24 Csg. Press. 700 Hours Tested	Test Production 24 Hr. Rate Test Production	26. Perforatio	Amount an Gas MCF 5538 Gas MCF Gas MCF	Size 0.25" 0.25" 0.25" 0.25" d Type of M Water BBL 0 Water BBL	No. Holes 144 96 96 96 Material Oil Gravity Corr. API Gas : Oil Ratio	G shots Grawell Grawell Grawell	as avity Status	Perf S	uction Method Flow	Packer Depth (MD)
3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Productior Date First Produced 9/27/00 Choke Size New Ort 28a. Productio Date First Produced Choke Choke	Depth Set (MD) 11711' Intervals ation Morrow Morrow Morrow ture, Treatmen nterval 1 - Interval A Test Date 9/30/00 Tbg. Press Flwg. 5325 on - Interval B Test Date Test Date Tog. Press Flwg. Si	Top It, Cement S None Hours Tested 24 Csg. Press. 700 Hours Tested Csg. Press.	Test Production 24 Hr. Rate Production 24 Hr. Rate	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898' Oil BBL Oil BBL Oil BBL Oil BBL Oil BBL	Amount an Gas MCF 5538 Gas MCF Gas MCF Gas MCF	Size 0.25* 0.25* 0.25* 0.25* d Type of M Water BBL 0 Water BBL Water BBL	No. Holes 144 96 96 96 Material Oil Gravity Corr. API Gas: Oil Ratio Oil Gravity Corr. API	G shots Grawell Grawell Grawell	as avity Status	Perf S	uction Method Flow	Packer Depth (MD)
Size 3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Production Date First Produced 9/27/00 Choke Size Nor-02 28a. Production Date First Produced Choke Size	Depth Set (MD) 11711' Intervals ation Morrow Morrow Morrow ture, Treatmen nterval 1 - Interval A Test Date 9/30/00 Tbg. Press Flwg. 5325 on - Interval B Test Date Test Date Tog. Press Flwg. Si	Top It, Cement S None Hours Tested 24 Csg. Press. 700 Hours Tested Csg. Press.	Test Production 24 Hr. Rate Production 24 Hr. Rate	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898' Oil BBL Oil BBL Oil BBL Oil BBL Oil BBL	Amount an Gas MCF 5538 Gas MCF Gas MCF Gas MCF	Size 0.25* 0.25* 0.25* 0.25* d Type of M Water BBL 0 Water BBL Water BBL	No. Holes 144 96 96 96 Material Oil Gravity Corr. API Gas: Oil Ratio Oil Gravity Corr. API	G Gra	as avity Status Status Status	Prodi	uction Method Flow Prod oduction Method	
Size 3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Production Date First Produced 9/27/00 Choke Size Nor-02 28a. Production Date First Produced Choke Size	Depth Set (MD) 11711' Intervals ation Morrow Morrow Morrow ture, Treatmen nterval 1 - Interval A Test Date 9/30/00 Tbg. Press Flwg. 5325 on - Interval B Test Date Test Date Tog. Press Flwg. Si	Top It, Cement S None Hours Tested 24 Csg. Press. 700 Hours Tested Csg. Press.	Test Production 24 Hr. Rate Production 24 Hr. Rate	26. Perforatio Perfora 14508-34' 14787-14803' 14882-14898' Oil BBL Oil BBL Oil BBL Oil BBL Oil BBL	Amount an Gas MCF 5538 Gas MCF Gas MCF Gas MCF	Size 0.25* 0.25* 0.25* 0.25* d Type of M Water BBL 0 Water BBL Water BBL	No. Holes 144 96 96 96 Material Oil Gravity Corr. API Gas: Oil Ratio Oil Gravity Corr. API	G Gra	as avity Status Status Status	Prodi	uction Method Flow	
Size 3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Production Date First Produced 9/27/00 Choke Size Nor-02 28a. Production Date First Produced Choke Size	Depth Set (MD) 11711' Intervals ation Morrow Morrow Morrow ture, Treatmen nterval 1 - Interval A Test Date 9/30/00 Tbg. Press Flwg. 5325 on - Interval B Test Date Test Date Tog. Press Flwg. Si	Top It, Cement S None Hours Tested 24 Csg. Press. 700 Hours Tested Csg. Press.	Test Production 24 Hr. Rate Production 24 Hr. Rate	26. Perforatio	Amount an Gas MCF 5538 Gas MCF Gas MCF Gas MCF	Size 0.25* 0.25* 0.25* d Type of M Water BBL 0 Water BBL Water BBL	No. Holes 144 96 96 96 Material Oil Gravity Corr. API Gas : Oil Ratio Gas : Oil Ratio	G Gra Well	as avity Status Status Status	Prodi	uction Method Flow Prod oduction Method	
Size 3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Production Date First Produced 9/27/00 Choke Size Nor-02 28a. Production Date First Produced Choke Size	Depth Set (MD) 11711' Intervals ation Morrow Morrow Morrow ture, Treatmen nterval 1 - Interval A Test Date 9/30/00 Tbg. Press Flwg. 5325 on - Interval B Test Date Test Date Tog. Press Flwg. Si	Top It, Cement S None Hours Tested 24 Csg. Press. 700 Hours Tested Csg. Press.	Test Production 24 Hr. Rate Production 24 Hr. Rate	26. Perforatio	Amount an Gas MCF 5538 Gas MCF Gas MCF Gas MCF	Size 0.25* 0.25* 0.25* d Type of M Water BBL 0 Water BBL Water BBL	No. Holes 144 96 96 96 Material Oil Gravity Corr. API Gas : Oil Ratio Gas : Oil Ratio	G Gra Well	as avity Status CEP	Prod	uction Method Flow Prod EDGREEOF	
Size 3-1/2* 25. Producing Form A) B) C) D) 27. Acid, Frac Depth I 28. Production Date First Produced 9/27/00 Choke Size Nor-02 28a. Production Date First Produced Choke Size	Depth Set (MD) 11711' Intervals ation Morrow Morrow Morrow ture, Treatmen nterval 1 - Interval A Test Date 9/30/00 Tbg. Press Flwg. 5325 on - Interval B Test Date Test Date Tog. Press Flwg. Si	Top It, Cement S None Hours Tested 24 Csg. Press. 700 Hours Tested Csg. Press.	Test Production 24 Hr. Rate Production 24 Hr. Rate	26. Perforatio	Amount an Gas MCF 5538 Gas MCF Gas MCF Gas MCF	Size 0.25* 0.25* 0.25* d Type of M Water BBL 0 Water BBL Water BBL	No. Holes 144 96 96 96 Material Oil Gravity Corr. API Gas : Oil Ratio Gas : Oil Ratio	G Gra Well	as avity Status CEP	Prod	uction Method Flow Prod oduction Method	

	on - Interval C	17	T		1 0	1 11/	Lough	_ 	The death will be the
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	હas Gravity	Production Method
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	
Size	Flwg. Si	Press.	Rate	BBL	MCF	BBL	Ratio		
	on - Interval D								
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
Dispositio	n of Gas (Sold	, used for fi		tc)	<u> </u>				
Summary	of Porous Zon	es (include	Aquifers):						31. Formation (Log) Markers
	uding depth int				red intervals and pen, flowing and				
ormation	Тор	Bottom	Des	criptions, Con	tents, etc.	N	ame	Top Meas. Depth	-
nar I Canyon erry Canyon eshy Canyon st Bone Sprir cond Bone S rd Bone Spri ffcamp awn ka	ng pring							4840 4960 5760 6977 9010 10482 11645 11940 13530 13720 14358	
Additional	remarks (inclu	de pluggin	g procedure):						
Circle encl	osed attachme	nts				· · · · · · · · · · · · · · · · · · ·			
5. Sundry	al/Mechanical I Notice for plug	ging and c	ement verific	ation	Geologic Repo Core Analysis		3. DST Repo 7. Other		4. 710 6 10 10 10 10 10 10 10 10 10 10 10 10 10
				ion is complete	and correct as deter	rmined from all Title		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	d instruction (1)
Name (please print) Mike Francis Signature Mule 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and ates any false, fictitious or fraudulent statements or representations as to any matter within it								Agent	10 No. 3
Signature						Date			