

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

SUBMIT IN DUPLICATE

Not approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC 031620A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
1b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	P.LUG BACK ☐
			DIFF. RESVR ☐	OTHER ☐	
2. NAME OF OPERATOR CONOCO INC.					
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 330' FEL At top prod. interval reported below " At total depth "					
15. Date Spudded 7-26-00		16. Date T.D. Reached 8-12-00		17. DATE COMP (Ready to prod) 8-30-00	
20. TOTAL DEPTH, MD & TVD 7850'		21. PLUG, BACK T.D., MD & TVD 7850'		22. IF MULTIPLE COMPL., HOW MANY*	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Strawn @ 7654-7738'		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN NGT, Platform Express, GR/Neutron	
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
23. INTERVALS DRILLED BY X		24. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3526' GR		25. ELEV. CASINGHEAD	
26. WAS WELL CORED yes		27. WAS DIRECTIONAL SURVEY MADE		28. TYPE ELECTRIC AND OTHER LOGS RUN	

28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
9 5/8"	36#	1493'	12 1/4"	574 sx	none
7"	23#	7850'	8 3/4"	1770 sx	none
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE
					3 1/2"
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.		33. PRODUCTION	
Strawn w/2SPF @ 7654-7698' & 4 SPF @ 7704-7738'		DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED	
		7654-7738'		20,000 gals NEFE HCL	
33. PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHO (Flowing, gas lffy pumping - size and type of pump)	
8-30-00		Flowing		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
9-1-00		24		6/64"	
FLOW TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
625#		0		24-HOUR RATE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)		TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
sales		C-104, inclination & logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE	
		Regulatory Agent		DATE	
		9-6-00			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ORIG. SGN. GARY GOURLEY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Conoco, Inc., SEMU #139, 990' FNL & 330' FEL, Section 25, T20S, R37E, Lea County, API#30 025 35043

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2659'	
Seven Rivers	2906'	
Queen	3478'	
Petrose	3600'	
Grayburg	3750'	
San Andres	3982'	
Glorieta	5264'	
Blinberry	5835'	
Tubb Mkr	6332'	
Drinkard	6670'	
Abo	6935'	
Strawn	7628'	