

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Conservation Division
1625 N. French Dr.
Albuquerque, NM 88240

Form approved.

Budget Project No. 1004-0137
Expires August 31, 1985

DESIGNATION AND SERIAL NO.
LC 031695A

WELL COMPLETION OR RECOMPLETION REPORT

1 a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
1 b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. FARM OR LEASE NAME SEMU, Well #150	
2. NAME OF OPERATOR CONOCO INC.		9. API NO. 30 025 35115	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381		10. FIELD AND POOL, OR WILDCAT North Hardy Tubb Drinkard	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL, Unit Ltr. K At top prod. interval reported below " At total depth "		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 30, T20S, R38E	
14. PERMIT NO. 8-4-00		12. COUNTY OR PARISH Lea	
DATE ISSUED 8-4-00		13. STATE NM	
15. Date Spudded 8-16-00	16. Date T.D. Reached 9-4-00	17. DATE COMP (Ready to prod) - 10-13-00	18. ELEVATIONS (DF,RKB,RT,GR,ETC.) 3515'
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7870'	21. PLUG, BACK T.D., MD & TVD 7844'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Drinkard @ 6776'-6889'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	1527'	12 1/4"
5 1/2"	17#	7844'	7 7/8"
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD			
Size	DEPTH SET (MD)	PACKER SET (MD)	
	22 7/8"	6714'	
31. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
DEPTH INTERVAL (MD)		AMT. AND KIND OF MATERIAL USED	
6776'-6889'		6000 gals 15% NEFE HCL	
32. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHO (Flowing, gas lffy pumping - size and type of pump)		WELL STATUS (Producing or shut-in) SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL-- BBL. TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-- BBL. GAS-- MCF. WATER-- BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS Inclination & logs			
36. I hereby certify that the foregoing and attached information is complete and was determined from all available records			
SIGNED		TITLE Regulatory Agent	DATE 12-6-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Conoco, Inc., SEMU, Well #150, 1980' FSL & 1980' FWL, Unit Ltr. K, Sec 30, T20S, R38E, 30 025 35115, Lea County, New Mexico

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2661'	
Seven Rivers	2904'	
queen	3478'	
Penrose	3610'	
Grayburg	3756'	
San Andres	4001'	
Glorieta	5280'	
Blinberry Mkr	5843'	
Tubb Mkr	6351'	
Drinkard	6684'	
Abo	6950'	
Strawn	7630'	