

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division  
SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137  
Expires August 31, 1985  
LEASE DESIGNATION AND SERIAL NO.  
LC 031695A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Conoco, Inc.				8. FARM OR LEASE NAME SEMU, Well #150	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, TX 79705				9. API NO. 30 025 35115	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL, Unit Ltr. K At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT North Hardy Tubb-Drinkard	
14. PERMIT NO. DATE ISSUED 8-4-00				11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 30, T20S, R38E	
15. Date Spudded 8-16-00		16. Date T.D. Reached 9-4-00		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7870'		21. PLUG, BACK T.D., MD & TVD 7844'		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Drinkard @ 6776-6889' & Tubb w/2 spf @ 6458-6622'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL				27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1527'	12 1/4"	650 sx	none
5 1/2"	17#	7844'	7 7/8"	1860 sx	none
29. LINER RECORD					
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) Drinkard w/ 2 spf @ 6776-86, 6788-92, 6796-6804, 6846-52, 6856-60, 6867-89' Tubb w/2 spf @ 6458-67, 6481-84, 6505-14, 6526-30, 6596-6601, 6615-22'				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
				DEPTH INTERVAL MD	AMT. AND KIND OF MATERIAL USED
				6776-6889'	6000 gals 15% NEFE HCL
				6458-6622'	4000 gals 15% NEFE HCL
					55,000 gals frac w/174,280 # sand

33.* PRODUCTION		WELL Status (Producing or shut-in)	
DATE FIRST PRODUCTION 3-8-01	PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pumping		
DATE OF TEST 3-9-01	HOURS TESTED 24	CHOKE SIZE pump	PROD'N. FOR OIL-- BBL. TEST Period 132
FLOW. TUBING PRESS. 150	CASING PRESSURE 400	CALCULATED 24-HOUR RATE	GAS-- MCF. 815
34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)		WATER -- BBL. 6	
		GAS-OIL RATIO 6174	
		OIL GRAVITY-API (CORR.)	
		TEST WITNESSED BY	

Sales

35. LIST OF ATTACHMENTS

C-104 (Inclination & logs filed 12-6-00 - no test)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent 915 684-6381

DATE 3-12-01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.