

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. DIVISION
1625 N. French Dr.
Hobbs, NM 88240
For Approval
SUBMIT IN DUPLICATE Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | | | |
|---|--|--|--|--|--|
| 1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | 5. LEASE DESIGNATION AND SERIAL NO. LC 031695A | |
| 1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR CONOCO INC. | | | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381 | | | | 8. FARM OR LEASE NAME SEMU, Well #150 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL, Unit Ltr. K At top prod. interval reported below " At total depth " | | | | 9. API NO. 30 025 35115 | |
| 14. PERMIT NO. 8-4-00 | | | | 10. FIELD AND POOL, OR WILDCAT North Hardy Tubb Drinkard | |
| 15. Date Spudded 8-16-00 | | | | 11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 30, T20S, R38E | |
| 16. Date T.D. Reached 9-4-00 | | | | 12. COUNTY OR PARISH Lea | |
| 17. DATE COMP (Ready to prod) 10-13-00 | | | | 13. STATE NM | |
| 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3515' | | | | 19. ELEV. CASINGHEAD | |
| 20. TOTAL DEPTH, MD & TVD 7870' | | 21. PLUG, BACK T.D., MD & TVD 7844' | | 22. IF MULTIPLE COMPL., HOW MANY* | |
| 23. INTERVALS DRILLED BY X | | | | ROTARY TOOLS CABLE TOOLS | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Drinkard @ 6776'-6889' | | | | 25. WAS DIRECTIONAL SURVEY MADE | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL | | | | 27. WAS WELL CORED no | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| Casing Size | | Weight, LB. IFT. | | Amount Pulled | |
| 8 5/8" | | 24# | | none | |
| 5 1/2" | | 17# | | none | |
| 1527' | | 7 7/8" | | 1860 sx | |
| 29. LINER RECORD | | | | | |
| Size | | TOP (MD) | | BOTTOM (MD) | |
| | | | | | |
| SACKS CEMENT | | SCREEN (MD) | | SIZE | |
| | | | | 2 2 7/8" | |
| | | | | 6714' | |
| 30. TUBING RECORD | | | | | |
| 31. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. | | | | | |
| DEPTH INTERVAL MD | | AMT. AND KIND OF MATERIAL USED | | | |
| 6776'-6889' | | 6000 gals 15% NEFE HCL | | | |
| 32. PRODUCTION | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHO (Flowing, gas lffy pumping - size and type of pump) | | WELL STATUS (Producing or shut-in) | |
| | | | | SI | |
| DATE OF TEST | | HOURS TESTED | | CHOKE SIZE | |
| | | | | | |
| PROD'N. FOR OIL-- BBL. | | GAS-- MCF. | | WATER -- BBL. | |
| TEST PERIOD | | | | GAS-OIL RATIO | |
| OIL-- BBL. | | GAS -- MCF. | | WATER -- BBL. | |
| | | | | OIL GRAVITY-API (CORR.) | |
| FLOW. TUBING PRESS. | | CASING PRESSURE | | CALCULATED 24-HOUR RATE | |
| | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta) | | | | TEST WITNESSED BY | |
| | | | | | |
| 35. LIST OF ATTACHMENTS Inclination & logs | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | |
| SIGNED | | TITLE | | DATE | |
| Regulatory Agent | | | | 12-6-00 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|---|---------------|-------------|------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | Conoco, Inc., SEMU, Well #150, 1980' FSL & 1980' FWL, Unit Ltr. K, Sec 30, T20S, R38E, 30 025 35115, Lea County, New Mexico | Yates | 2661' | |
| | | | | Seven Rivers | 2904' | |
| | | | | queen | 3478' | |
| | | | | Penrose | 3610' | |
| | | | | Grayburg | 3756' | |
| | | | | San Andres | 4001' | |
| | | | | Glorieta | 5280' | |
| | | | | Blinberry Mkr | 5843' | |
| | | | | Tubb Mkr | 6351' | |
| | | | | Drinkard | 6684' | |
| | | | | Abo | 6950' | |
| | | | | Strawn | 7630' | |
| | | | | | | |