Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-35118

5. Indicate Type of Lease STATE ☒ FEE ☐

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name: Bell Lake Unit

2. Name of Operator: Devon SFS Operating, Inc.

8. Well No.: 21

3. Address of Operator: 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260

9. Pool name or Wildcat: West Ojo Chiso (Morrow)

4. Well Location

Unit Letter L : 1340 Feet From The South Line and 660 Feet From The West Line

Section 32 Township 22S Range 34E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
8/28/00	11/5/00			

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
13,407'	13,322'			0' – 13,407'	

19. Producing Interval(s), of this completion – Top, Bottom, Name: 12,886'- 13,094' Morrow

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: Litho-Density/Compensated Neutron/GR, Azimuthal Laterolog/Micro-CFL/GR

21. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	2,213'	17 1/2"	1,300 sxs	0
9 5/8"	40#	5,239'	12 1/4"	625 sxs	0
7"	26#	12,020'	8 3/4"	1,950 sxs	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	11,674'	13,407'	200	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	13,095'	12,806'

26. Perforation record (interval, size, and number)
12,886'-12,890', 12,900'-12,906', 12,915'-12,916', 13,063'-13,072', 13,080'-13,082', 13,092'-13,094' @ 6 SPF/Interval, 0.28" diameter hole, 144 total shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,866'-13,094'	Not treated, natural completion

28 **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
1/19/01	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil – Bbl	Gas – MCF	Water - Bbl.	Gas - Oil Ratio
12/31/00	24	6/64		34	2800	0	82.3 MCF/BBL

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas – MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
5,700 psi	60 psi					53.2

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: Flaired

Test Witnessed By: Joe Handley

30. List Attachments: Drilling Survey, 4-Point Test, Open Hole Logs

31 *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature Charles H Carleton Printed Name Charles H. Carleton Title Sr. Engineering Technician Date 1/26/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

JC

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,766'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,050'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs 8,476'	T. Entrada	T.
T. Abo	T. Delaware 5,240'	T. Wingate	T.
T. Wolfcamp	T. Morrow Clastics 12,854'	T. Chinle	T.
T. Penn	T. Lower Morrow 13,382'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology