

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M.C. Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 31, T20S, R38E, 990' FNL & 1980' FWL, Unit Ltr C

5. Lease Designation and Serial No.

NM 2511

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Meyer B 31, Well #6

9. API Well No.

30 025 35143

10. Field and Pool, or Exploratory Area

North Hardy Strawn

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

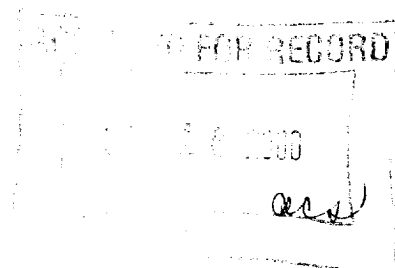
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface & Prod. casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-7-00: Ran 9 5/8", J-55, 36#, ST & C casing to a depth of 1526'. Cemented with 10 bbls H2O, 144 bbls lead cement, 38 bbls tail cement, displaced with 115 bbls H2O. Bumped plug with 835 psi. Circulated 30 sx cement to pit. WOC. Tested to 1400#.

9-24-00: Ran 7", 23#, LT & C casing to a total depth of 7870'. Cemented with 1st stage lead of 430 sx 50/50 Poz, CI C + 0.25% Cello flack + 10% Bentonite + 5% bwow NaCl, tailed with 345 sx 15:61:11 Poz, CI C, CSE + 1% FL-62 + 5% bwow NaCl. 2nd stage tailed with 655 sx (15:61:11) Poz, CI C, CSE + 1% FL-62 + 5% bwow NaCl. WOC.



14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

10-10-00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

OCT 28 2000

BLM(6)