

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30 025 35155
5. Indicate Type of Lease	STATE ☒ FEE ☐
State Oil & Gas Lease No.	B 2656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Hardy "36" State	
b. Type of Completion: NEW ☐ WORK ☐ WELL ☐ OVER ☐ DEEPEN ☐ PLUG ☐ BACK ☐ DIFF. ☐ RESVR. ☐ OTHER _____		8. Well No. 30	
2. Name of Operator Conoco, Inc.		9. Pool name or Wildcat North Hardy Tubb-Drinkard	
3. Address of Operator 10 Desta Dr., Suite 100W, Midland, TX 79705			
4. Well Location Unit Letter <u>B</u> : <u>520</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County _____			
10. Date Spudded 1-8-01	11. Date T.D. Reached 1-24-01	12. Date Compl. (Ready to Prod.) 4-30-01	13. Elevations (DF& RKB, RT, GR, etc.) 3506' GR
14. Elev. Casinghead			
15. Total Depth 7105'	16. Plug Back T.D. 6715'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name Tubb @ 6445-6520', Drinkard @ 6787-6797'.			20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR/CNL/CAL			22. Was Well Cored sidewall

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1500'	12 1/4"	795 sx	none
5 1/2"	17 #	7105'	7 7/8"	1700 sx	none
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	6412'				
26. Perforation record (interval, size, and number)					
Tubb @ 6445-48, 6462-72, 6501-20' w/ 2spf					
Drinkard @ 6787-97 w/2 spf					
CIBP @ 6750' w/35 cement on top.					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
6787-97'	2000 gals 15% NEFF HCL				
6445-6520'	2000 gals 15% NEFF HCL				
	57,000 gals & 133,000# 16/30				

28. PRODUCTION							
Date First Production 4-30-01		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) producing		
Date of Test 5-25-01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 48	Gas - MCF 176	Water - Bbl 10	Gas - Oil Ratio 3666
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 40	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales						Test Witnessed By <i>Ke</i>	
30. List Attachments C-104, inclination, logs							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <i>Ann E. Ritchie</i>	Printed Name Ann E. Ritchie	Title	Date 6-28-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	2702	T. Miss	
T. 7 Rivers	2960	T. Devonian	
T. Queen	3528	T. Silurian	
T. Grayburg	3790	T. Montoya	
T. San Andres	4022	T. Simpson	
T. Glorieta	5270	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry	5852	T. Gr. Wash	
T. Tubb	6345	T. Delaware Sand	
T. Drinkard	6677	T. Bone Springs	
T. Abo	6936	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

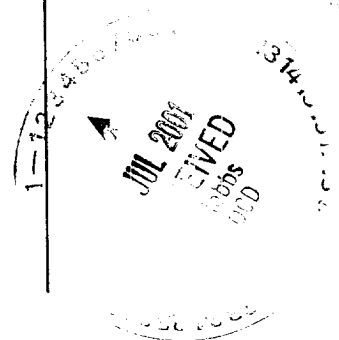
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1308			Rustler				
1395			Salado				
2563			Tansil				
2702			Yates				
2960			Seven Rivers				
3528			Queen				
3650			Perrose				
3790			Grayburg				
4022			San Andres				
5270			Glorieta				
5852			Blinebry Mrkr				
6345			Tubb Mrkr				
6677			Drinkard				
6936			Abo				



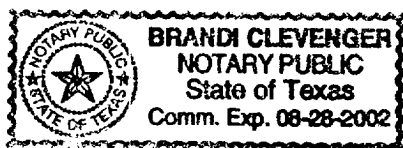
Conoco, Inc.
Attn: Narvie
P.O. Box 953
Midland, Texas 79702

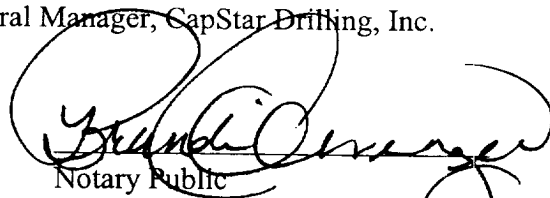
Hardy 36 State # 30
Lea County, New Mexico

500	5.00	3/4	1.31	6.56	6.56
1007	5.07	1	1.75	8.87	15.44
1510	5.03	1	1.75	8.80	24.24
1893	3.83	1 1/2	2.63	10.05	34.29
2113	2.20	1	1.75	3.85	38.14
2458	3.45	1 1/2	2.63	9.06	47.20
2896	4.38	3/4	1.31	5.75	52.95
3400	5.04	1 1/2	2.63	13.23	66.18
3904	5.04	3/4	1.31	6.62	72.79
4405	5.01	3/4	1.31	6.58	79.37
4910	5.05	3/4	1.31	6.63	86.00
5379	4.69	1	1.75	8.21	94.20
5820	4.41	1	1.75	7.72	101.92
6202	3.82	1 3/4	3.06	11.70	113.62
6700	4.98	1 3/4	3.06	15.25	128.87
7110	4.10	1	1.75	7.18	136.05


Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 25th day of January, 2001 by Michael Roghair - General Manager, CapStar Drilling, Inc.




Notary Public

KC