

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35160
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT						
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____											
2. Name of Operator Chevron U.S.A. Inc.					8. Well No. 574						
3. Address of Operator P.O. Box 1150 Midland, TX 79702					9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES						
4. Well Location SUR. Unit Letter 0 8 100 Feet From The SOUTH Line and 2489 Feet From The EAST Line BHL Section 31 Township 20S Range 37E NMPM 1EA County 8715 2489											
10. Date Spudded 12/9/00	11. Date T.D. Reached 12/23/00	12. Date Compl. (Ready to Prod.) 3/1/01	13. Elevations (DF & RKB, RT, GR, etc.) 3542'	14. Elev. Casinghead							
15. Total Depth 3943'	16. Plug Back T.D. 3930'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools X	Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name 3772'-3913'					20. Was Directional Survey Made YES						
21. Type Electric and Other Logs Run GR/DSN/SDL/DLL/MC/CSL					22. Was Well Cored NO						
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED				
9-5/8"	36	535'	12-1/4"	350 SX - SURF							
7"	20	3943'	8-3/4"	915 SX - SURF							
24. LINER RECORD										25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-7/8"	3781'					
26. Perforation record (interval, size, and number) 3772'-3913' 3 JHPF					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
					3772'-3913'		2500 GALS 15%, 300 RCNB'S				
							3500 GALS 15% FOAM, 160 RCNB'S				
28. PRODUCTION											
Date First Production 3/1/01		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD					
Date of Test 3/10/01	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 29	Gas - MCF 1	Water - Bbl. 263	Gas - Oil Ratio 34				
Flow Tubing Press. 35	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 29	Gas - MCF 1	Water - Bbl. 263	Oil Gravity - API -(Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By						
30. List Attachments DIRECTIONAL SURVEY											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature J. K. Ripley		Printed Name J. K. RIPLEY		Title REGULATORY O.A.		Date 7/16/01					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The forms to be filed in quadruplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T Anhy _____	1061	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T Salt _____	1150	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B Salt _____	2490	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T Yates _____	2704	T. Miss _____	T. Cliff House _____	T. Leadville _____
T 7 Rivers _____	3000	T. Devonian _____	T. Menefee _____	T. Madison _____
T Queen _____	3330	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T Grayburg _____	3659	T. Montoya _____	T. Mancos _____	T. McCracken _____
T San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Otate _____
T Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T Blinberry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T Tubb _____		T. Delaware Sand _____	T. Todilto _____	T. _____
T Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____
T Abo _____		T. _____	T. Wingate _____	T. _____
T Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T Penn _____		T. _____	T. Permian _____	T. _____
T Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

**OIL OR GAS
SANDS OR ZONES**

No. 1, from 3659 to 3943
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3630	3659	329	SANDSTONE, DOLOMITE, DOLOMITIC SAND				
3659	3943	284	DOLOMITE, DOLOMITIC SANDSTONE				