

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073	
THIS WELL HAS BEEN PLACED IN THE PLACE DESIGNATED BELOW. IF YOU DO NOT COMPLY, NOTIFY THIS OFFICE.		3. Reason for Filing Code NW 1-22-01	
4. API Number 30 - 0 25 35169	5. Pool Name North Hardy Strawn		6. Pool Code 96893
7. Property Code 13492	8. Property Name SEMU		9. Well Number 149

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
E	30	20S	38E		1730'	North	960'	West	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code F	13. Producing Method Code P	14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date	

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Intercompany Tracing P.O. Box 702068, Tulsa, OK 71470	2824131	O	Sec 25, T20S, R37E
024650	Dynegy Midstream Ser Ltd Ptr 6 Desta Dr., Suite 3300, Midland, TX 79705	2828143	G	Sec 25, T20S, R37E

IV. Produced Water

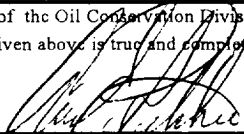
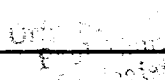
23. POD 0784950	24. POD ULSTR Location and Description Sec 25, T20S, R37E
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V. Well Completion Data

25 Spud Date 12-12-00	26 Ready Date 1-22-01	27. TD 7910'	28 PBTD 7815'	29 Perforations 7667-7739'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set		33. Sacks Cement
12 1/4"	8 5/8"	1522'		585 sx
7 7/8"	5 1/2"	7906'		2130 sx
	2 7/8"	7626'		

VI. Well Test Data

34. Date New Oil 1-22-01	35. Gas Delivery Date 2-25-01	36. Test Date 2-26-01	37. Test Length 24	38. Tbg. Pressure 875#	39. Csg. Pressure Pkr
40. Choke Size 20/64"	41. Oil 931	42. Water 0	43. Gas 600	44. AOF	45. Test Method

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 		OIL CONSERVATION DIVISION	
Printed name: Ann E. Ritchie		Approved by: 	
Title: Regulatory Agent 915 684-6381, 686-5580		Approval Date:	
Date: 3-12-01	Phone: (915) 684-6381		
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date