

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35187
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO - 00017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name TCB State	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 3	
2. Name of Operator Xeric Oil & Gas Corporation		9. Pool name or Wildcat East Warren Drinkard	
3. Address of Operator P.O. Box 352, Midland, Texas 79702			
4. Well Location Unit Letter <u>F</u> : 1980 Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County			
10. Date Spudded 10/19/00	11. Date T.D. Reached 11/04/00	12. Date Compl. (Ready to Prod.) 04/01/01	13. Elevations (DF & RKB, RT, GR, etc.) 3568 GR
14. Elev. Casinghead 3569			
15. Total Depth 7540	16. Plug Back T.D. 7468	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard : 7032 - 7048			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DLL, CNL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1602	12 1/4"	750 sx "c"	
5 1/2"	17#	7511	7 7/8"	1690 sx "H"	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6350	N/A

26. Perforation record (interval, size, and number) 7032' - 7048' - 33 holes - 0.42"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
			7032-7048	2000 gals 15% NEFE		
				9500 gals emulsified acid w/ 20% oil		

28. PRODUCTION							
Date First Production 04/01/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1 1/2" x 16' RHBC insert pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 04/16/01	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - BbL. 18	Gas - MCF 48	Water - BbL. 6	Gas - Oil Ratio 2667
Flow Tubing Press. N/A	Casing Pressure 30	Calculated 24-Hour Rate	Oil - BbL. 18	Gas - MCF 48	Water - BbL. 6	Oil Gravity - API - (Corr.) 38.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Dynagey	Test Witnessed By Melvin Harper
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30. List Attachments C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney Printed Name Michael G. Mooney Title Engineer Date 05/05/01