

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-35187

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VO - 00017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

TCB State

2. Name of Operator
Xeric Oil & Gas Corporation

8. Well No.
3

3. Address of Operator
P.O. Box 352, Midland, Texas 79702

9. Pool name or Wildcat
DK : Abo

4. Well Location
Unit Letter F 1980 Feet From The North Line and 1650 Feet From The West Line

Section 36 Township 20S Range 38E NMPM Lea County

10. Date Spudded 10/19/00 11. Date T.D. Reached 11/04/00 12. Date Compl. (Ready to Prod.) 12/15/00 13. Elevations (DF & RKB, RT, GR, etc.) 3568 GR 14. Elev. Casinghead 3569

15. Total Depth 7540 16. Plug Back T.D. 7468 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
ABO - 7257' - 7349'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
DLL, CNL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1602	12 1/4"	750 sx "c"	
5 1/2"	17#	7511	7 7/8"	1690 sx "H"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	6350	N/A

26. Perforation record (interval, size, and number)
7257' - 7349' - 54 holes - 0.42"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7257'-7349'</u>	<u>2500 gals 15% NEFE</u>
	<u>18,000 gals emulsified acid w/ 20% oil</u>

28. PRODUCTION

Date First Production <u>12/15/00</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping - 2 1/2" x 1 1/2" x 16' RHBC insert pump</u>				Well Status (Prod. or Shut-in) <u>Prod</u>	
Date of Test <u>12/17/00</u>	Hours Tested <u>24</u>	Choke Size <u>N/A</u>	Prod'n For Test Period	Oil - BbL <u>126</u>	Gas - MCF <u>100</u>	Water - BbL <u>0</u>	Gas - Oil Ratio <u>794</u>
Flow Tubing Press. <u>N/A</u>	Casing Pressure <u>30</u>	Calculated 24-Hour Rate	Oil - BbL <u>126</u>	Gas - MCF <u>100</u>	Water - BbL <u>0</u>	Oil Gravity - API - (Corr.) <u>39.6</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Dynagey

Test Witnessed By
Louis Edgett

30. List Attachments
C-104, electric logs, deviation surveys

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney

Printed Name Michael G. Mooney

Title Engineer Date 12/26/00