

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-35195

5. Indicate Type of Lease

STATE FEE ☒

6. State Oil & Gas Lease No.

N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Trilogy Operating Inc

3. Address of Operator

P.O. Box 7606, Midland, TX 79708

4. Well Location

Unit Letter O : 660 Feet From The South Line and 2310 Feet From The East Line

Section 1 Township 20S Range 38E NMPM Lea County

10. Date Spudded

10/26/00

11. Date T.D. Reached

11/06/00

12. Date Compl. (Ready to Prod.)

11/21/01

13. Elevations (DF & RKB, RT, GR, etc.)

3567 GR

14. Elev. Casinghead

3567

15. Total Depth

7635

16. Plug Back T.D.

7595

17. If Multiple Compl. How Many Zones?

No

18. Intervals Drilled By

Rotary Tools

☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Seven Rivers - 2982 - 3030, 3078 - 3102

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DLL & CNL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1608	12 1/4	750 sx	0
5 1/2"	17	7635	7 7/8	1800 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3150	N/A

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3078 - 3102, 0.42" - 70 holes

2982 - 3030, 0.42" - 41 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2982-3030	2000 gals 15% NEFE
3078-3102	2000 gals 15% NEFE
	Frac 116,000# + 435 bbls Xlink

28. PRODUCTION

Date First Production 11/23/01	Production Method (Flowing gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1 1/2" x 20' RHBS insert pump				Well Status (Prod. or Shut-in) SI	
Date of Test 11/30/01	Hours Tested 24	Choke Size N/A	Prod'n For Test Period Oil - Bbl. 6	Gas - MCF 35	Water - Bbl. 20	Gas - Oil Ratio 5833
Flow Tubing Press. 35	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 35	Water - Bbl. 20	Oil Gravity - API - (Corr.) 34.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Dynegy

Test Witnessed By

Melvin Harper

30. List Attachments

Deviation Survey, Open Hole Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Michael G. Mooney

Title Engineer

Date 12/03/01