State of New Mexico Energy Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DATE

District Office DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 2040 Pacheco St. 30-025-35195 Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210 Indicate Type of Lease **FEE**X STATE **DISTRICT III** State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Howser Type of Well: WELL X WELL OTHER 2Name of Operator «Well No. Trilogy Operating, Inc. Address of Operator Pool name or Wildcat P.O. Box 7606, Midland, Texas 79708 **4Well Location** 660 Unit Letter South Feet From The 2310 Line and East Feet From The Line 38E Range NMPM Lea County to Elevation (Show whether DF, RKB, RT, GR, etc.) 3567 GR 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: Test Seven Rivers Formation 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5/01/01 - San Andres Formation is producing 1 BOPD + 200 BWPD + 18 MCFD - Temporarily Abandon 9/26/01 - Abandon San Andres Formation by setting CIBP @ 4000' - use WL to bail 2 bbls cement on top of plug Perforate Seven Rivers Formation from 3212' -3250' - acidize w/ 2000 gals 15% NEFE acid - swab test w/ no shows 9/27/01 - Abandon Lower Seven Rivers Formation w/ CIBP @ 3200' - perforate middle Seven Rivers from 3078'-3012' - 70 holes Acidize w/ 2000 gals 15% NEFE acid -s swab test indicates oil & gas - RIH w/ RBP @ 3052 9/28/01 - Perforate Upper Seven Rivers from 2982' - 2992' & 2998'-3030' w/ 41 holes - acidize w/ 2000 gals 15% NEFE Acid good shows of oil & Gas - RIH w/ tbg & retrieve RBP and POH w/ tbg - prepare to frac down casing 10/01/01 - Frac down 5 1/2" csg w/ 116,000# 16/30 Ottawa sand + 435 bbls Xlink gel using Binary gas system w/ 70 Quality foam Flow back frac fluid 10//03/01 - Put Well on pump to test for commercial rates I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Petroleum Engineer DATE 10-10-01 TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/686-2027 (This space for State Use)

CONDITIONS OF APPROVAL, IF ANY

APPROVED BY

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