DISTRICT I

## OIL CONSERVATION DIVISION \_

ELL API NO.	 	<del>-</del>	 

P.O. BOX 1980, HODDS, NM 88240	2040 Dooboon St		WELL API NO.				
	2040 Pacheco St.		30-025-35195				
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 87505						
F.O. Diames DD, Atlesia, NM 00210			sIndicate Type of Lea	ise			
DISTRICT III				STATE	FEE		
1000 Rio Brazos Rd., Aztec, NM 87410			₅State Oil & Gas Lease No.				
SUNDRY NOTICES AND F	REPORTS ON WEL	LS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			₁Lease Name or Unit	Agreement Name			
(FORM C-101) FOR SU	CH PROPOSALS.)	VIA1 1	Howser				
Type of Well:			†				
OIL GAS WELL	OTHER						
2Name of Operator					«Well No.		
Trilogy Operating , Inc.		2					
Address of Operator			Pool name or Wildcat				
P. O. Box 7606, Midland, TX 79708			Blinebry Oil & Gas				
«Well Location	· · · · · · · · · · · · · · · · · · ·		1 Billiobiy Oli & C				
Unit Letter O : 660 Feet From The	South	Line and 2310	Feet From The	East			
			rectrioin me		Line		
Section 1 Township	20S F	Range 38E	NMPM	Lea	County		
10Ele	vation (Show whether DF, I	RKB, RT, GR, etc.)			County		
356	87 GR						
11 Check Appropriate E	Box to Indicate Na	ture of Notice Rer	ort or Other D	lata			
NOTICE OF INTENTION		1					
NOTICE OF INTENTION	10.	SUBS	SEQUENT RE	PORT OF:			
PERFORM REMEDIAL WORK PLUG AI	ND ABANDON	REMEDIAL WORK		ALTERING CASI	ING		
TEMPORARILY ABANDON CHANGI	E PLANS	COMMENCE DRILLING OF	·				
				PLUG AND ANBA	NDONMENT		
PULL OR ALTER CASING		CASING TEST AND CEME	NT JOB				
OTHER:	— <u>:</u>	OTHER Tort Drinkerd & Director Former					
		OTHER: Test Drinkard & Blinebry Formation					
<sup>12</sup> Describe Proposed or Completed Operations (Clearly state a work) SEE RULE 1103.	ll pertinent details, and give	pertinent dates, including est	imated date of starting	any proposed	<del></del>		
				,			
12/21/00 - Drinkard Formation is producing 1 BO	PD + 100 BWPD + 3	MCFD - prepare to aba	andon zone				
12/28/00 - Perforate Blinebry Formation from 588	30'-5888' 6038' <del>-</del> 6078'	' 6126' <u>-</u> 6132' 6178' 6	S182' 6220' 6222'	9 60401 60401			
w/ 2 spf - total of 163 holes , Acidize v	w/ 4000 gals of 15% N	EFE - show of oil	0102,0220-0232	& 0312-0316			
01/03/01 - Frac down tbg w/ 30,000# 16/30 Otta	wa Sand & 60,000 gal	s Xlink gel @ 15 BPM					
01/04/01 - Put well on pump and test Blinebry Fo	rmation						
03/05/01 - Blinebry Formation is producing 3 BOI	DD ± 120 B\WDD + 4 B	40ED					
5 BO	- U + 120 BVVPU + [ [	พเดาย - prepare to aba	ndon				
I hereby certify that the information above is true and complete	to the best of my knowledg	e and belief.			<del></del>		
SIGNATURE Upulul & Myoc		E Engineer	<del></del>	DATE 03-14-	-01		

(This space for State Use)

APPROVED BY

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TITLE

DATE

TELEPHONE NO. 915/686-2027

CONDITIONS OF APPROVAL, IF ANY:

TYPE OR PRINT NAME Michael G. Mooney