District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco 5 Copies

2040 South Pa	checo S	Santa Fe	NM 8750	05	`	Santa Fe	i, inivi o <i>i</i>	505				AME	NDED REPORT	
2040 South Pa					LLOWAB	LE AN	D <u>AUT</u>	HORIZA	TIO	N TO TRA	NSPO!	RT_		
¹ Operator name and Address Trilogy Operating, Inc P.O. Box 7606										² OGRID Number 021602				
P.O. Box 7606 Midland, Texas 79708 For the second of th											³ Reason for Filing Code			
4.0	DI Morenh			#ESTGRALL	4	Sala p	Ch. (OM	พดังส			RC	60	ool Code	
4API Number 30 - 0 25-35203 House : San Andres						,	⁵ Pool Name				⁶ Pool Code 33440			
⁷ Property Code				⁸ Property Name						⁹ Well Number				
	26796	;		Ginger MC									1	
		ce Loc			•	-								
UI or lot no.	Sectio	i	vnship	Range	Lot Idn	Feet from		North/South		Feet from the	East/Wes		County	
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Р		Р			12/20/00									
III. Oil ai		as Trai	nspor	ters										
18 Transport OGRID	ter		19	Transporter N and Address			20 POD 21 O/G			22 POD ULSTR Location and Description				
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