

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

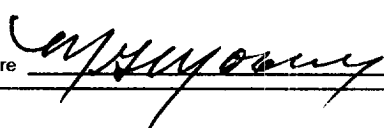
OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-35203
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Ginger MC			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 1			
2. Name of Operator Trilogy Operating, Inc				9. Pool name or Wildcat House: San Andres			
3. Address of Operator P.O. Box 7606, Midland, Texas 79708							
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County							
10. Date Spudded 11/10/00	11. Date T.D. Reached 11/24/00	12. Date Compl. (Ready to Prod.) 06/01/02	13. Elevations (DF & RKB, RT, GR, etc.) 3566 GR	14. Elev. Casinghead 3566			
15. Total Depth 7970	16. Plug Back T.D. 4900	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	19. Producing Interval(s), of this completion - Top Bottom, Name San Andres 4306' - 4728'			
21. Type Electric and Other Logs Run DLL & CNL - On File @ District Office			22. Was Directional Survey Made Yes				
21. Type Electric and Other Logs Run DLL & CNL - On File @ District Office			22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24	1613	12 1/4	750 sx class "C"	0		
5 1/2	17	7950	7 7/8	1900 sx class "C & H"	0		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4850	None
26. Perforation record (interval, size, and number) 4674' - 4688' & 4704' - 4728' - 76 holes - 0.41" 4306' - 4440' & 4524' - 4602' - 80 holes - 0.41"				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
				4674' - 4728'			2000 gals 15% NEFE
				4306' - 4602'			6000 gals 20% NEFE
28. PRODUCTION							
Date First Production 05/31/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1 1/2" x 16" RHBC insert pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 06/10/02	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - BbL. 18	Gas - MCF 62	Water - BbL. 25	Gas - Oil Ratio 3444
Flow Tubing Press. N/A	Casing Pressure 35 psi	Calculated 24-Hour Rate	Oil - BbL. 18	Gas - MCF 62	Water - BbL. 25	Oil Gravity - API - (Corr.) 34	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Dynegy						Test Witnessed By Donny Money	
30. List Attachments C-104							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Michael G. Mooney		Title Engineer		Date 06/24/02	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1555.0	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2865.0	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3000.0	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4260.0	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5575.0	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	6015.0	T. Gr. Wash	T. Morrison	T.
T. Tubb	6560.0	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6787.0	T. Bone Springs	T. Entrada	T.
T. Abo	7134.0	T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4260	to 4475	No. 3, from 6560	to 6640
No. 2, from 6015	to 6230	No. 4, from 6787	to 7600

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	1555.0	155.0	sand - Caliche
1556.0	2865.0	1309.0	salt & anhydrite
2866.0	3000.0	144.0	sand & chert
3001.0	7970.0	4969.0	sand & dolomite