State of New Mexico Energ ... linerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs,	NM 8	B240	OIL	CONSE	ERVAT	ION	DIV	SIOI		ELL API NO. 0 -025-352 0	3		
DISTRICT II					0 Pachec					Indicate Typ			<u></u>
DISTRICT II P.O. Drawer DD, Artesi	a NM	88210		Sai	nta Fe,	NM	87505		"			ATE	FEE X
	 ,	552.15							6	State Oil & C			I ILL V.N
DISTRICT III 1000 Rio Brazos Rd, A	ztec, I	NM 87410							"		,uo 20000		
WELL C	OMP	LETION OF	REC	OMPLETI	ON REP	ORT A	ND LC)G					
1a. Type of Well: OIL WELL	1	GAS WELL	.[7	DRY	OTHER				7.	Lease Name o	r Unit Agree	ement Nan	ne
b. Type of Completion:	•												
NEW WORK WELL OVER	X	DEEPEN	PLUG BACK	DIF RE	F SVR OTH	HER				Singer MC			_
2. Name of Operator									8.	Well No.			
Trilogy Operating	Inc.								1				
3. Address of Operator									1	Pool name or			
P.O. Box 7606.Mi	dland	d , Texas 797	08							Slinebry Oil 8	Gas		
4. Well Location		000			N	41.			000			_	
Unit Letter	<u> </u>	:990	Fee	t From The	Nor	un	Lir	e and	990	Feet F	rom The _	E	ast Line
Section		24	Town			Range		8E	NIME			Lea	
10. Date Spudded 11/10/00		Date T.D. Reache 11/24/00	ed	12. Date Co. 06/15	mpl. <i>(Ready t</i> J∩1	o Prod.)		13. Elevat 3566 G	•	RKB, RT, GR	etc.)	14. Elev	v. Casinghead 3566
15. Total Depth		16. Plug Bac	k T.D.		7. If Multiple			18.	Intervals	Rotary Took		Cable T	
7970			3408		Many Zor	nes?	No		Orilled By	>	<u> </u>		
19. Producing Interval(s 6109'-6115', 621										[2	.0. Was Di	rectional Yes	Survey Made
21. Type Electric and O					· · · · · · · · · · · · · · · · · · ·					22. Was Wel	Cored		
DLL & CNL 23.			CAS	SINC DE	CORD	/D		4				No .	
				SING RE		i							
CASING SIZE WEIGHT LB/FT.			ÆT.	+							NTING RECORD AMOUNT PULLED SX class "C"		
8 5/8" 24 5 1/2" 17							77/9				ISS "C" + 1100 sx "H"		
3 1/2				19	30		1 110		600 SX (Jass C T	TOU SX T	"	
	_				•		•					-	
24.			LINE	R RECO	RD				25.	TU	BING RE	CORE)
SIZE		TOP	ВО	TTOM	SACKS CE	MENT	SCI	REEN		SIZE	DEPTH	ISET	PACKER SET
										27/8	76	00	Nono
	d (inte	rval size and	number	l			27 Δ	CID SI	HOT EF	PACTI IDE	CEMEN	IT SOI	JEEZE, ETC.
6084' - 6222' - 1	•			•				TH INTE					RIAL USED
								084'-62		/ INCOLUT	4500 gal		
										1192 bbl			56# 16/30 sand
28.					RODU								
Date First Production 06/15/01				on Method <i>(Fl</i> 2 1/2" x 1 1/					ump)		Well S	· -	od. or Shut-in) rod.
Date of Test 06/21/01	Н	ours Tested 24	۱°	hoke Size N/A	Proofin Fo		Oil - BbL 2		Gas - M0 75	ΣF ν 	later - BbL. 56	(Gas - Oil Ratio 3000
Flow Tubing Press.	С	asing Pressure		Calculated 24-)		Ga	Gas-MCF				avity - API - (Corr.)	
N/A 29. Disposition of Gas (Sold, i	40 used for fuel, ver			25		<u> </u>	75	<u> </u>	56 Tast Wit	nessed By		39.9
Sold - Dynegy		,								l l	Harper		
30. List Attachments C-104, logs & de	oviativ	an curvey wa	s nrowi	nuck filed									
31. I hereby certify that					rm is true and	d complete	e to the l	est of my	knowledae	and belief			
	,												
Signature 7	ize j	ted 4.	2/11/2	21/	Printed Mi	chael G	100M	iey	Tit	e Consultir	g Engine	erDa	_{te} 06/25/01

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwes	Northwestern New Mexico					
T. Anhy 1555.0	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	_ T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	_ T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates 2865.0	T. Miss	T. Cliff House	T. Leadville					
1. 7 Rivers 3000.0	2 T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	_ T. Montoya	T. Mancos	T. McCracken					
T. San Andres4260.0	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta5575.0	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T.					
T. Blinebry6015.0	T. Gr. Wash	T. Morrison	T.					
T. Tubb6560.0	<u>)</u> T. Delaware Sand	T. Todilto	T.					
T. Drinkard 6787.0	T. Bone Springs	T. Entrada	Т.					
T. Abo7134.0	<u>)</u> T	T. Wingate	Т.					
T. Wolfcamp	_ T	T. Chinle	Т.					
1. Penn	. l.	T. Permain	T.					
T. Cisco (Bough C)	_ Т	T. Penn. "A"	T					
	OIL OR GAS	SANDS OR ZONES						
No. 1, from 4260	to 4475	No. 3, from 6560	to 6640					
No. 2, from 6015	to 6230	No. 4, from 6787	to 7600					
	IMPORTA	NT WATER SANDS						
Include data on rate of wa	ater inflow and elevation	to which water rose in hole	•					
No. 1, from	to	feet						
No. 2, from	to	feet						
No. 3, from	to	feet						
		(Attach additional sheet if ne						

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0.0	1555.0	1555.0	Sand-caliche				
1556,0	2865.0	1309.0	Salt & anhydrite				
2866.0	3000.0	144.0	Sand & chert				
3001.0	7970.0	4969.0	sand & dolomite				
-					1		
				11			
			1				
					İ		
					1		
İ			}				