

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-35203
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Ginger MC
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Trilogy Operating Inc.	8. Well No. 1
3. Address of Operator P.O. Box 7606 Midland, Texas 79708	9. Pool name or Wildcat Blinbry Oil & Gas

4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County					
10. Date Spudded 11/10/00	11. Date T.D. Reached 11/24/00	12. Date Compl. (Ready to Prod.) 06/15/01	13. Elevations (DF & RKB, RT, GR, etc.) 3566 GR	14. Elev. Casinghead 3566	
15. Total Depth 7970	16. Plug Back T.D. 6408	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 6109'-6115', 6214'-6222', 6084'-6098' - Blinbry	
21. Type Electric and Other Logs Run DLL & CNL			20. Was Directional Survey Made Yes		
22. Was Well Cored No					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1613'	12 1/4"	750 sx class "C"	
5 1/2"	17	7950	7 7/8"	800 sx class "C" + 1100 sx "H"	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7600	Nono
26. Perforation record (interval, size, and number) 6084' - 6222' - 104 holes - 0.42" dia.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
					6084'-6222'	4500 gals 15% NEFE	
						1192 bbls Xlink gel + 98,956# 16/30 sand	

28. PRODUCTION							
Date First Production 06/15/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1 1/2" x 16' RHBC insert pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 06/21/01	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 75	Water - Bbl. 56	Gas - Oil Ratio 3000
Flow Tubing Press. N/A	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF 75	Water - Bbl. 56	Oil Gravity - API - (Corr.) 39.9	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Dynegy						Test Witnessed By Melvin Harper	

30. List Attachments C-104, logs & deviation survey was previously filed	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Michael G. Mooney</u>	Printed Name <u>Michael G. Mooney</u> Title <u>Consulting Engineer</u> Date <u>06/25/01</u>

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Northwestern New Mexico

### OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

[illegible]