

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-35203
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Ginger MC
Well No. 1
Pool name or Wildcat Blinebry Oil & Gas

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Trilogy Operating, Inc	
Address of Operator P.O. Box 7606, Midland, Texas 79708	
Well Location Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line Section 24 Township 20S Range 38E NMPM County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3566 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Test Tubb & Blinebry Formations ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ABANDON ABO FORMATION - 3 BOPD + 9 BWPD + 11 MCFD

2/27/01 - RU WL and set CIBP @ 6990' - Perforate Tubb Formation from 6828' - 6936' w/ 1 spf = 50 holes, acidize w/ 3000 gals 15% NEFE - swab 8% oil cut

3/05/01 - Frac Tubb Formation down 5 1/2" csg w/ 68,552 gals Borate + 178,500# 16/30 sand - put on pump to test

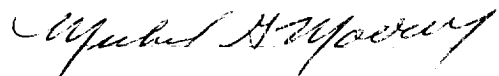
5/01/01 - Tubb Formation producing 6 BOPD + 76 BWPD + 9 MCFD - Wait on completion rig to abandon zone

6/01/01 - RU completion unit - set CIBP @ 6408' - perforate Blinebry from 6030'-6052', 6084'-6098', 6109'-6115', 6214'-6222' total of 104 holes @ 2 spf - Acidize w/ 4500 gals of 15% NEFE - swab back w/ good shows of oil & gas

6/02/01 - Frac down 5 1/2" csg w/ 1192 bbls of Borate gel + 98,956# 16/30 Ottawa sand @ 50 BPM & 2800 psi - put on pump to recover load and test

6/21/01 - Frac load is recovered well is producing 25 BOPD + 56 BWPD + 75 MCFD - prepare to potential Blinebry

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Consulting Engineer

DATE 07-16-01

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/686-2027

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY