

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-025-35203

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name

Ginger MC

Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Name of Operator

Trilogy Operating, Inc

Well No.

1

Address of Operator

P.O. Box 7606, Midland, Texas 79708

Pool name or Wildcat

Blinebry Oil & Gas

Well Location

Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line

Section 24 Township 20S Range 38E NMPM County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3566 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER:

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND ANBANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Test Tubb & Blinebry Formations

X

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ABANDON ABO FORMATION - 3 BOPD + 9 BWPD + 11 MCFD

2/27/01 - Perforate Tubb Formation from 6828' - 6936' w/ 1 spf = 50 holes, acidize w/ 3000 gals 15% NEFE - swab 8% oil cut

3/05/01 - Frac Tubb Formation down 5 1/2" csg w/ 68,552 gals Borate + 178,500# 16/30 sand - put on pump to test

5/01/01 - Tubb Formation producing 6 BOPD + 76 BWPD + 9 MCFD - Wait on completion rig to abandon zone

6/01/01 - RU completion unit - set CIBP @ 6408' - perforate Blinebry from 6030'-6052', 6084'-6098', 6109'-6115', 6214'-6222'  
total of 104 holes @ 2 spf - Acidize w/ 4500 gals of 15% NEFE - swab back w/ good shows of oil & gas

6/02/01 - Frac down 5 1/2" csg w/ 1192 bbls of Borate gel + 98,956# 16/30 Ottawa sand @ 50 BPM & 2800 psi - put  
on pump to recover load and test

6/21/01 - Frac load is recovered well is producing 25 BOPD + 56 BWPD + 75 MCFD - prepare to potential Blinebry

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Michael G. Mooney*

TITLE

Consulting Engineer

DATE

06-25-01

TYPE OR PRINT NAME

Michael G. Mooney

TELEPHONE NO. 915/686-2027

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2A DK Ab