

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Trilogy Operating, Inc P. O. Box 7606 Midland, Texas 79708		² OGRID Number 021602
		³ API Number 30 - 025-35203
⁴ Property Code 26796	⁵ Property Name Ginger MC	⁶ Well No. 1

⁷Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
A	24	20S	38E		990	North	990	East	Lea

⁸Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
A	24	20S	38E		990	North	990	East	Lea
⁹ Proposed Pool 1 Warren Tubb, East						¹⁰ Proposed Pool 2 Blinebry Oil & Gas			

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3566
¹⁶ Multiple No	¹⁷ Proposed Depth 6800	¹⁸ Formation Tubb	¹⁹ Contractor Eunice Well Service	²⁰ Spud Date 11-22-00

²¹Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	1500	450	circulate
7 7/8	5 1/2	17	8500	1600	circulate

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program if any. Use additional sheets if necessary.

Current ABO production is 6 BOPD + 7 BWPD + 16 MCFD

Permit Expires 1 Year From Approval
Date Unless Drilling Underway
Plug-Back

- 1) Propose setting CIBP @ 7000' to isolate Abo Production
- 2) Perforate Tubb Formation from 6828' - 6936', acidize & frac to obtain commercial production
- 3) If Tubb is not commercial set CIBP @ 6700'
- 4) Test Blinebry Formation from 5980' - 6100', acidize & frac to obtain commercial production
- 5) If Tubb is commercial then put well into production

²³I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Michael G. Mooney

Title: Consulting Engineer

Date: 03-14-01

Phone: 915/686-2027

OIL CONSERVATION DIVISION

Approved By:

Title:

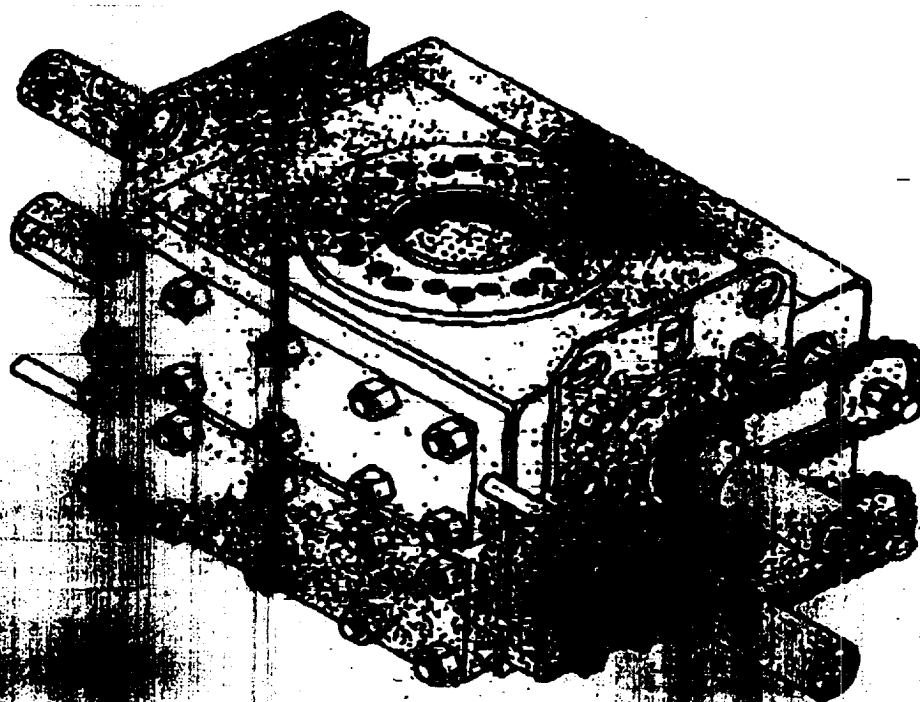
Approval Date:

Expiration Date

Conditions of Approval:

Attached: ☐

TRIPLUS 7-1/16" 3000 PSI DOUBLE MANUAL RAM TYPE B.O.P.



TRIPLUS

MODEL 7-1/16 3000

MANUAL RAM TYPE

3000

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35203	Pool Code 87083	Pool Name Warren Tubb, EAST
Property Code 26796	Property Name Ginger MC	Well Number 1
OGRID No. 021602	Operator Name Trilogy Operating, Inc.	Elevation 3566

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	20 S	38 E		990	NORTH	990	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill I	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information obtained herein is true and complete to the best of my knowledge and belief. Signature: <i>Michael G. Mooney</i> Printed Name: Michael G. Mooney Title: Engineer Date: 10/12/00	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JUNE 30, 1998 Date Surveyed: _____ Signature & Seal of Professional Surveyor: <i>Ronald G. Edson</i> Certificate No. RONALD G. EDSON 3239 GARY EDSON 12641 MICHAEL G. EDSON 12185	
	DMCC 7-02-98 98-11-0947	