

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-35203

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Ginger MC

2. Name of Operator

Trilogy Operating Inc.

8. Well No.

1

3. Address of Operator

P.O. Box 7606 Midland, Texas 79708

9. Pool name or Wildcat

DK Abo

4. Well Location

Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line

Section 24 Township 20S Range 38E NMPM Lea County

10. Date Spudded

11/10/00

11. Date T.D. Reached

11/24/00

12. Date Compl. (Ready to Prod.)

12/27/00

13. Elevations (DF & RKB, RT, GR, etc.)

3566 GR

14. Elev. Casinghead

3566

15. Total Depth

7970

16. Plug Back T.D.

7926

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7558' - 7754' , 7202' - 7482' Abo

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DLL & CNL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1613'	12 1/4"	750 sx class "C"	
5 1/2"	17	7950	7 7/8"	800 sx class "C" + 1100 sx "H"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7600	Nono

26. Perforation record (interval, size, and number)

7558' - 7754' - 72 holes - 0.42"

7202' - 7482' - 146 holes - 0.42"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7558'-7754'	2500 gals NEFE + 18,000 gals SXE
7202'-7482'	4000 gals NEFE + 20,000 gals SXE

28. PRODUCTION

Date First Production 12/27/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1 1/2" x 16' RHBC insert pump					Well Status (Prod. or Shut-in) Prod.	
Date of Test 01/21/01	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - BbL. 25	Gas - MCF 120	Water - BbL. 8	Gas - Oil Ratio 4800
Flow Tubing Press. N/A	Casing Pressure 45	Calculated 24-Hour Rate	Oil - BbL. 25	Gas - MCF 120	Water - BbL. 8	Oil Gravity - API - (Corr.) 38.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Dynegy

Test Witnessed By

Louis Edgett

30. List Attachments

Deviation Survey, logs, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney

Printed Name Michael G. Mooney

Title Consulting Engineer Date 01/22/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1555.0	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2865.0	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3000.0	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4260.0	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5575.0	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	6015.0	T. Gr. Wash	T. Morrison	T.
T. Tubb	6560.0	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6787.0	T. Bone Springs	T. Entrada	T.
T. Abo	7134.0	T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4260	to 4475	No. 3, from 6560	to 6640
No. 2, from 6015	to 6230	No. 4, from 6787	to 7600

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]