

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35235
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. V-2512
Lease Name or Unit Agreement Name Shell State
Well No. #6
Pool name or Wildcat W. Red Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL GAS WELL OTHER

Name of Operator
Pogo Producing Company

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location
Unit Letter L : 2310 Feet From The South Line and 330 Feet From The West Line
Section 36 Township 22 Range 32 NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3757' GR

CONFIDENTIAL

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Spud, Set Surface, Inter & Production Csg <input checked="" type="checkbox"/>

¹²Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud well @ 0500 hrs CST 11/11/00. Drl'd 14-3/4" hole to 850'. TD reached @ 1545 hrs CST 11/11/00. Ran 21 jts 10-3/4" 32.3# J-55 ST&C csg. TPGS @ 850'. IFV @ 814'. BJ cmt'd w/ 650 sks 35:65 @ 12.8 ppg. Weld on WH. NU BOP's & test to 2000#.

Intermediate Csg - Drl'd 9-7/8" hole to 4720'. TD reached @ 1400 hrs CST 11/16/00. Ran 108 jts 7-5/8" 26.4# N-80 LT&C csg. Float shoe @ 4720'. Float collar @ 4673'. BJ cmt'd w/ 1350 sks 35:65 @ 12.4 ppg followed by 150 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 60 sks to surface. Plug down @ 0800 hrs CST 11/17/00. WOC 24 hrs. ND BOP's & cut-off WH. NU BOP's & test to 2000#.

TD & Production Csg - Drl'd 6-3/4" hole to 8950'. TD reached @ 0815 hrs CST 11/25/00. Logged well w/ Baker. Ran 203 jts 4-1/2" 11.6# N-80 & J-55 LT&C csg. Float shoe @ 8950'. Float collar @ 8903'. DV tool @ 6004'. BJ cmt'd 1st stage w/ 625 sks CI "H" + .3% FL32 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Cmt 2nd stage w/ 365 sks CI "C" + .15% FL52 + .75% CD32 @ 14.1 ppg. Circ 115 sks between stages. ND BOP's & make cut-off. Weld on WH. CBL ran 12/02/00. TOC @ 3420'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 12-19-00

TYPE OR PRINT NAME Cathy Tomberlin TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY _____ ORIGINAL SIGNED BY _____ TITLE DISTRICT SUPERVISOR DATE JAN 04 2001

CS