

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

| |
|--|
| WELL API NO. 30-025-35235 |
| Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| State Oil & Gas Lease No. V-2512 |
| Lease Name or Unit Agreement Name Shell State |
| Well No. #6 |
| Pool name or Wildcat W. Red Tank Delaware |

| | |
|--|---------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | CONFIDENTIAL |
| Name of Operator Pogo Producing Company | |
| Address of Operator P. O. Box 10340, Midland, TX 79702-7340 | |
| Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>22</u> Range <u>32</u> NMPM <u>Lea</u> County <u></u> | |
| Elevation (Show whether DF, RKB, RT, GR, etc.) 3757' GR | |

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface, Inter & Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud well @ 0500 hrs CST 11/11/00. Drld 14-3/4" hole to 850'. TD reached @ 1545 hrs CST 11/11/00. Ran 21 jts 10-3/4" 32.3# J-55 ST&C csg. TPGS @ 850'. IFV @ 814'. BJ cmt'd w/ 650 sks 35:65 @ 12.8 ppg. Weld on WH. NU BOP's & test to 2000#.

Intermediate Csg - Drld 9-7/8" hole to 4720'. TD reached @ 1400 hrs CST 11/16/00. Ran 108 jts 7-5/8" 26.4# N-80 LT&C csg. Float shoe @ 4720'. Float collar @ 4673'. BJ cmt'd w/ 1350 sks 35:65 @ 12.4 ppg followed by 150 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 60 sks to surface. Plug down @ 0800 hrs CST 11/17/00. WOC 24 hrs. ND BOP's & cut-off WH. NU BOP's & test to 2000#.

TD & Production Csg - Drld 6-3/4" hole to 8950'. TD reached @ 0815 hrs CST 11/25/00. Logged well w/ Baker. Ran 203 jts 4-1/2" 11.6# N-80 & J-55 LT&C csg. Float shoe @ 8950'. Float collar @ 8903'. DV tool @ 6004'. BJ cmt'd 1st stage w/ 625 sks CI "H" + .3% FL32 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Cmt 2nd stage w/ 365 sks CI "C" + .15% FL52 + .75% CD32 @ 14.1 ppg. Circ 115 sks between stages. ND BOP's & make cut-off. Weld on WH. CBL ran 12/02/00. TOC @ 3420'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin

TITLE Operation Tech

DATE 12-19-00

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY DISTRICT SUPERVISOR

DATE JAN 04 2001

5
C