Fởim 3160-4 (July 1992)

UN ED STATES SUBN DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
SUBMIT IN DUPLY THE IFFENCH DIVENO. 1004-0137
RIOR HODDS SIGNATION AND SERIAL NO.

	DI ETION OF	DECOMP	LETION	DEDOD.	TANDIC	\C*	6. IF INDIAN, AL	LOTTE	E OR TRIBE NAME	
	PLETION OF			KEPUK	I AND L	7.0				
1a. TYPE OF WELL:	OIL X	GAS WELL	DRY []	Other			7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETE NEW WELL :	ON: WORK DEEP- OVER EN	PLUG XX	DIFF. RESVR.	Other			~			
2. NAME OF OPERATOR		BACKAA	VESAL' -				8. FARM OR LE			
Pogo Produc		WBR Federal #5								
3. ADDRESS AND TELEF		9. API WELL NO.								
	10340, Midlar	nd, TX 797	02-7340	(915)68	5-8100		30-025-3			
4. LOCATION OF WELL (· · · · · · · · · · · · · · · · · · ·		10. FIELD AND			
At surface 660	W. Red Tank Delaware 11. SEC., T., R., M., OR BLOCK AND SURV									
At top prod. interval r	reported below SaM6	3					OR AREA			
At total depth Sar	me	_					Section 13, T			
		1	14. PERMIT NO. DATE ISSUED						13. STATE	
			1101 /0 · ·		FI EVATIONS (5)	- DVP	Lea Coun		NM	
15. DATE SPUDDED	16. DATE T.D. REACHE	I	MPL. (Ready to p	- 1	ELEVATIONS (D	-, KKB, R1	, GE, ETC.)*	19. ELE	EV. CASINGHEAD	
00 TOTAL SECTION	- T/D 04 DI 1/0 D 1	08/25	/02 22. IF MULTIP		3699 23. INTE	PVALS	ROTARY TOOLS		CABLE TOOLS	
20. TOTAL DEPTH, MD 8	RBP @ 8	CK T.D., MD & TVD	HOW MAN			LED BY	RUIART IUUL		CABLE TOOLS	
24. PRODUCING INTERV			M, NAME (MD AI	ND TVD)*				25. \	WAS DIRECTIONA	
	, ,,	,		,					SURVEY MADE	
Delaware 84	424-46									
26. TYPE ELECTRIC AN	D OTHER LOGS RUN							27. WA	S WELL CORED	
28.			RECORD (Rep		,					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MC) HOL	E SIZE	TOP OF CEMENT, CEMENTING RECORD AMOUNT F					
		-						1		
										
	 									
29.	LIN	ER RECORD			30.		TUBING RECO	RD		
SIZE T		TTOM (MD) SA	CKS CEMENT -	SCREEN (ME			DEPTH SET (MD))	PACKER SET (M	
		EDTEN FUR	(<u> </u>		2-7/	8	8339			
	TAUL									
		(number)		32.	ACID, SHOT	, FRACTI	JRE, CEMENT S			
31. PERFORATION REC	CORD (Interval, size and	a manusery		; }					TERIAL USED	
		SEP 6	2002	1 1	TERVAL (MD)		MOUNT AND KIND			
8424-46 (2	jspf)		2002	DEPTH IN	, ,	Acdz	w/ 1000	gals	7-1/2% a	
8424-46 (2	jspf)		2002	1 1	, ,	Acdz		gals	7-1/2% a	
8424-46 (2	jspf)		2002 RLEY ENGINEER	1 1	, ,	Acdz	w/ 1000	gals	7-1/2% a	
8424-46 (2	jspf)		2002 LR. EY ENGINEER	8424-46	, ,	Acdz	w/ 1000	gals	7-1/2% a	
8424-46 (2 6. SGD.) GARY (jspf) GOURLEY		PRODL	8424-46		Acdz	w/ 1000 w/ 45,00	gals 10#2	7-1/2% a	
8424-46 (2 i. SGD.) GARY (jspf) G()URLEY	CEP 6	PRODL	8424-46		Acdz	w/ 1000 w/ 45,00	gals 00# 2	7-1/2% a 20/40 SLC Producing or	
8424-46 (2 a. SGD.) GARY (jspf) GOURLEY	CEP 6 P B ION METHOD (Flow) ng CHOKE SIZE	PRODU	8424-46		Acdz Frac	w/ 1000 w/ 45,00	gals 00#2 TATUS (7-1/2% a 0/40 SLC	
8424-46 (2 3. SGD.) GARY (33. * DATE FIRST PRODUCTION 108/25/02 DATE OF TEST	jspf) G()URLEY ON PRODUCTI Pumpi HOURS TESTED	CEP 6 P B ION METHOD (Flow) ng CHOKE SIZE	PRODU	8424-46 JCTION ping-size and	(ype of pump)	Acdz Frac	W/ 1000 W/ 45,00	gals 00# 2 TATUS (in) P	7-1/2% a 20/40 SLC Producing or Producing	
8424-46 (2 3. SGD.) GARY (33. * DATE FIRST PRODUCTION 108/25/02	jspf) G()URLEY ON PRODUCTI	OCEP 6 P B OCE ION METHOD (Flow ng CHOKE SIZE CALCULATED	PRODU	8424-46 JCTION ping-size and to the size and the size	type of pump)	Acdz Frac	W/ 1000 W/ 45,00 WELL S' Shut- WATER—BBL. 404	gals 00# 2 TATUS (7-1/2% a 20/40 SLC Producing or Producing as-oil RATIO	
8424-46 (2 6. SGD.) GARY (33. * DATE FIRST PRODUCTION 108/25/02 DATE OF TEST 08/28/02	jspf) G()URLEY ON PRODUCTI Pumpi HOURS TESTED 24	ON METHOD (Flowing CHOKE SIZE	PRODU PRODU FOR TEST PERIOD	8424-46 JCTION ping-size and to the size and the size	type of pump; GASM 196	Acdz Frac	W/ 1000 W/ 45,00 WELL S shut- WATER-BBL. 404	gals 00# 2 TATUS (in) P OIL GR.	7-1/2% a 20/40 SLC Producing or Producing AS-OIL RATIO 803:1 AVITY-API (CORE	
8424-46 (2 3. SGD.) GARY (33. * DATE FIRST PRODUCTION (12	jspf) G()URLEY ON PRODUCTI Pumpi HOURS TESTED 24 CASING PRESSURE	ION METHOD (Flow ng CHOKE SIZE CALCULATED 24-HOUR RATE	PRODU PRODU FOR TEST PERIOD	8424-46 JCTION ping-size and to the size and the size	type of pump; GASM 196	Acdz Frac	W/ 1000 W/ 45,00 WELL S Shut- WATER—BBL. 404 BBL.	gals 00# 2 TATUS (in) P GOIL GRA	7-1/2% a 20/40 SLC Producing or Producing AS-OIL RATIO 803:1 AVITY-API (CORE	
8424-46 (2 33.* DATE FIRST PRODUCTION 08/25/02 DATE OF TEST 08/28/02 FLOW. TUBING PRESS. 34. DISPOSITION OF GALLERY	jspf) G()URLEY ON PRODUCTI Pumpii HOURS TESTED 24 CASING PRESSURE AS (Sold, used for fuel,	ION METHOD (Flow ng CHOKE SIZE CALCULATED 24-HOUR RATE	PRODU PRODU FOR TEST PERIOD	8424-46 JCTION ping-size and to the size and the size	type of pump; GASM 196	Acdz Frac	W/ 1000 W/ 45,00 WELL S Shut- WATER—BBL. 404 BBL.	gals 00# 2 TATUS (in) P OIL GR.	7-1/2% a 20/40 SLC Producing or Producing AS-OIL RATIO 803:1 AVITY-API (CORF	
8424-46 (2 33. * DATE FIRST PRODUCTION (25/02) DATE OF TEST 08/28/02 FLOW. TUBING PRESS. 34. DISPOSITION OF GALL SOLID	jspf) G()URLEY ON PRODUCTI Pumpii HOURS TESTED 24 CASING PRESSURE AS (Sold, used for fuel,	ION METHOD (Flow ng CHOKE SIZE CALCULATED 24-HOUR RATE	PRODU PRODU FOR TEST PERIOD	8424-46 JCTION ping-size and to the size and the size	type of pump; GASM 196	Acdz Frac	W/ 1000 W/ 45,00 WELL S Shut- WATER—BBL. 404 BBL.	gals 00# 2 TATUS (in) P GOIL GRA	7-1/2% a 20/40 SLC Producing or Producing AS-OIL RATIO 803:1 AVITY-API (CORR	
8424-46 (2 3. SGD.) GARY (2 33. * DATE FIRST PRODUCTION 08/25/02 DATE OF TEST 08/28/02 FLOW. TUBING PRESS. 34. DISPOSITION OF GARANTIC SOLD 35. LIST OF ATTACHME C-104, C-1	jspf) G()URLEY ON PRODUCTI Pumpii HOURS TESTED 24 CASING PRESSURE AS (Sold, used for fuel,	ION METHOD (Flow) TO CHOKE SIZE CALCULATED 24-HOUR RATE Vented, etc.)	PRODUING, gas lift, pum PROD'N FOR TEST PERIOD OILBBL.	S424-46 JCTION ping-size and to the size and	gasMCF.	Acdz Frac	W/ 1000 W/ 45,00 WELL S Shut- WATER—BBL. 404 BBL. TEST WITNESSI Ter	gals 00# 2 TATUS (in) P GOIL GRA	7-1/2% a 20/40 SLC Producing or Producing AS-OIL RATIO 803:1 AVITY-API (CORR	

District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Energy, Minerals & Natural Resources Department

District II

\$11 South First, Artesia, NM 88210

2310 - -

660'

District III

OIL CONSERVATION DIVISION

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

1000 Rio Brazos I District IV		Santa Fe, NM 87505								State Lease - 4 Copies Fee Lease - 3 Copies				
2040 South Pache	co, Santa Fe			OCA	TIOI	N AND	ACF	REAGE DEDIC	CATION PL	AT [AME	ENDED R	EPORT	
1	API Numb	er			ool Cod									
30-025-3	5	1689				West Red T								
¹ Property	Code					⁵ Pr	operty	Name			6,	Well Numbe	er	
9350	R Feder	Federal								5				
'OGRID 017891	go Prode	*Operator Name Producing Company								'Elevation 3699				
		-				10 Suri	face	Location						
UL or lot no.	Section	Township	Rang	ge I	Lot Idn	Feet fro			Feet from the	East	/West line		County	
N	13	225	32E			660		South	2310	West		Lea	County	
		•	пВ	ottom	Hol		on It	Different From		7030		LCu		
UL or lot no.	Section	Township	Rang	ge I	ot Idn	Feet fro		North/South line	Feet from the				County	
¹² Dedicated Acres	Joint o	r Infill	⁴ Consolidatio	n Code	" Or	der No.								
NO ALLOWA	ABLE WI	LL BE A	ASSIGNED NON-STA	TO T	HIS C	COMPLET NIT HAS I	TON BEEN	UNTIL ALL INT I APPROVED BY	THE DIVISION 17 OPER I hereby certify	N RATOR that the info	R CERTIFICATION Information contained herein is true of my knowledge and belief.			
									Signature Cathy Tomberlin Printed Name				<u> </u>	
									Sr. Ope	ration	Tech			
									09/03/	02	791112	 	-	
									18 SURVI I hereby certify plotted from fie my supervision, best of my belie	that the well ld notes of ac , and that the	location shi ctual surveys	own on this p made by me	olat was or under	

Date of Survey

Certificate Number

Signature and Seal of Professional Surveyor: