Form 3160-4 (July 1992)

UNITLU STATES

SUBMIT IN DUPLICA'S

FORM APPROVED

DEPARTMENT OF THE INTERIORS BUREAU OF LAND MAN

(See othe structions

r in- on	OMB NO. 1004-0137 Expires: February 28, 1995							
de)	5. LEASE DESIG	5. LEASE DESIGNATION AND SERIAL NO.						
	1	NM-58940						
*	6. IF INDIAN, AL	LOTT	EE	OR TRIBE NAME				
	7. UNIT AGREE	MENT	N/	ME				
	8. FARM OR LE	ASE N	IAN	AE, WELL NO.				
	WB	R Fe	de	eral #5				
	9. API WELL NO).						
	30	-025	-3	5256 <i>005</i> 1				
	10. FIELD AND POOL, OR WILDCAT							
	Red T	ank	Bo	ne Spring				
	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA							
				22S, R32E				
	i	12. COUNTY OR PARISH 13. STATE						
	Lea Cour	ity		NM				
	T, GE, ETC.)*	19. E	LE	V. CASINGHEAD				
9				3700				
BY	0-15445		1	CABLE TOOLS				
· · · · · ·		25.		AS DIRECTIONAL URVEY MADE				
			Yes					
		27. W	AS	WELL CORED No				
T, CEMENTING RECORD				AMOUNT PULLED				
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100			_					
590	SKS		-					
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DATE 07/1278

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: DRY Other b. TYPE OF COMPLETION: DEEP WELL X **PLUG** RESVR. Other OVER L 2. NAME OF OPERATOR Pogo Producing Company 3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 660' FSL & 2310' FWL At top prod. interval reported below same At total depth 14. PERMIT NO DATE ISSUED same 11/14/00 15. DATE SPUDDED 17. DATE COMPL. (Ready to prod.) 16. DATE T.D. REACHED 18. ELEVATIONS (DF, RI 07/04/01 11/23/00 02/25/01 369 23. INTERVA 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. DRILLED 10,234 15.445 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Bone Spring 9848'-88' 26. TYPE ELECTRIC AND OTHER LOGS RUN CND/GR, AIGR, CNLD, LL/GR 28. CASING RECORD (Report all strings set in well) HOLE SIZE **CASING SIZE/GRADE** WEIGHT, LB./FT. DEPTH SET (MD) TOP OF CEMEN 13-3/8 48# 980 17-1/2 1050 sks - circ 9-5/8 53.5# & 47# 4610 12-1/4 2000 sks - circ 1290913646 29# 8-1/2 2400 sks - circ 7 390 sks 18# 6-1/2 29. 30 LINER RECORD TUBING RECORD BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE TOP (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-7/8 9739 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. **DEPTH INTERVAL (MD)** AMOUNT AND KIND OF MATERIAL USED 9848'-88' (1 spf) 9848-88 Acdz w/ 2000 gals 15% acid Frac w/ 10,060# 16/30 TLC sand 33. * **PRODUCTION** DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) 07/04/01 Pumping Producing DATE OF TEST PROD'N FOR HOURS TESTED CHOKE SIZE OIL---BBL GAS---MCF WATER---BBL. **GAS-OIL RATIO** TEST PERIOD 07/07/01 24 99 130 282 1818:1 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL---BBL GAS---MCF. WATER---BBL OIL GRAVITY-API (CORR.) 24-HOUR RATE 130 CEPTED FOR RECORD TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Terry Coor 35. LIST OF ATTACHMENTS ORIG. SGD.) DAVID R. GLASS C-104, C-102, Sundries, Logs, Deviation Survey 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

> PETROLEUM ENGIL *(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Operations Legin GLASS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Shighlighter) all important zones of porosity and contents the of; cored intervals; and all important zones of porosity and contents the of; cored intervals; and all important zones of porosity and contents the of; cored intervals; and all important zones of porosity and contents the of; cored intervals; and all important zones of porosity and contents the of; cored intervals; and all important zones of porosity and contents the of; cored intervals; and all important zones of porosity and contents the of; cored intervals; and all important zones of porosity and contents the of; cored intervals; and all important zones of porosity and contents the of; cored intervals; and all important zones of porosity and contents the of; cored intervals; and all important zones of porosity and contents the office intervals; and all important zones of porosity and contents the office intervals; and all important zones of porosity and contents the office intervals; and intervals; and

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