

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 2310' FWL, Section 13, T22S, R32E

5. Lease Designation and Serial No.
NM-58940

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WBR Federal #5

9. API Well No.

30-025-35256

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate & Production Csg - Drld 12-1/4" hole to 4610'. TD reached @ 0345 hrs 12/02/00. Ran 114 jts 9-5/8" 53.50# & 47# P-110 & N-80 Butt csg. Float shoe @ 4610. Float collar @ 4578. BJ cmt'd w/ 1800 sks 65:35 CI "C" @ 12.4 ppg followed by 200 sks CI "C" Neat @ 14.8 ppg. Plug down @ 1900 hrs 12/02/00. Circ 100 sks to surface. WOC 32-1/2 hrs. Make cut-off. Weld on WH. NU BOP's & test to 5000# ok. Test csg to 1000# ok. Drld 8-1/2" hole to 12,680'. TD reached @ 0430 hrs 12/16/00. Ran 294 jts 7" 29# P-110 LT&C csg. Stage collars @ 6997 & 4580. BJ cmt'd w/ 1150 sks CI "H" + .2% R3 + .3% CD32 + .3% FL52 + .15% SMS @ 15.7 ppg. Plug down @ 0115 hrs 12/19/00. Circ 240 sks to surface. Cmt'd 2nd stage w/ 850 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 300 sks to surface. Cmt'd 3rd stage w/ 200 sks 35:65 @ 12.4 ppg & 200 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 50 sks to surface. Plug down @ 1330 hrs 12/19/00. Weld on WH. NU BOP's & test to 10,000# ok. Drld 6-1/8" hole to 14,743'. Run Gyro on wireline from surface to 13,000'. BJ pumped 600 sks CI "H" cmt @ 17.5 ppg & set cmt plug from 14,550' to 12,500'. Drill cmt stringers. Kick off sidetrack hole @ 12,770'. Drill 6-1/8" sidetrack hole to 15,019'. BJ pumped 150 sks CI "H" 17# cmt & set balanced plug from 14,940'-14,590'. Kick off cmt plug. Cont drlg 6-1/8" hole to 15,445'. TD reached @ 2015 hrs 02/25/01. Logged well w/ Schlumberger. Ran 75 jts of 5" Hydril 18# P-110 liner. Top of liner @ 12,320'. BJ cmt'd liner w/ 390 sks CI "H" + 1% FL62 + .4% CD32 + 4% BA10 + 1% R3. CBL ran 03/12/01.

14. I hereby certify that the foregoing is true, and correct

Signed Cathy Lambert
(This space is for the Signature of the Operator)

Title Operation Tech

Date 07/12/01

Approved by DAVID R. GLASS
(This space is for the Signature of the Supervisor)

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to any such matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

2001 JUL 13 AM 8:55

BUREAU OF LAND MGMT
FOREST OFFICE