Form 3160-4 (August 1997)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M.	OII	Co	ns,	Divi	sic	n	
1625	N.	Fre	nch	Dr.	OMB	M APPRO	/ED 0137
Hohh		JR.4	ode	4820	ires:	November	30 2

(August 1997)		DE	PARIMEN	II OF THE IN	HERIOR					<b>□</b> 1. OMB NO. 100			
(1 original, 7 :opies	s)	BU	REAU OF I	LAND MANA	GEMENT		Hobbe	NIA	000	Expires: Novemb Lease Serial No.	per 30, 2000		
	WELL (	COMPLET	ION OR RI	ECOMPLETIC	ON REPORT AN	D LOG	1 10000	, IAIAI	OOE	Lease Serial No.			
	**								"	8163			
1a. Type of V	van 🗆	Oil Wall [	X Gas Well	Dry	Other				-				
b. Type of C	Same?			Work Over	≒aana6	[kpi	Bank File	D:## D		If Indian, Allottee or	r iribe name		
b. Type of C	completion:	X Nev	Same S	Work Over	Deepen	Lriug	Back	Diff. Resv	·				
		Othe	<u>r</u>							Unit or CA Agreeme	ent Name and No.		
2. Name of	Operator								L_				
	EOG Resourc	es, Inc.							8.	Lease Name and W	/ell No.		
3. Address					3a. Phone No. (include area code)					Red Tank "23N" Fed No. 1			
	P.O. Box 226	7		(915)686-3714					9 API Well No.				
4. Location	of Well (Repor	t location cl	early and in	accordance wit	h Federal requirem	nents)*				-30-625-	35266	SI	
	• •		•		•	•			10	Field and Pool, or			
At surface	•	1 660' ENI	. & 1,980' FEL						E. Red Tank Morrow				
At Suriaci	<b>G</b>	1,000 1142	. a 1,500 1 EL	. Unit G	•				<u> </u>				
									111	Sec., T., R., M., O	и вюск апо		
At top pro	od. interval rep	orted below	•							Survey or Area			
									L_	Sec 23, T22S, R32E			
At total depth Same as surface								12	County or Parish	13. State			
										Lea NM			
14. Date Spu	dded	15. Date 1	r.D. Reached		16. Date Completed				17	17 Elevations (DF, RKB, RT, GL)*			
					D&A		Ready to Prod			3753' GL			
1/9/2001	İ												
18. Total Dep		•	19. Plug Ba	ack T.D: MD	20. Depth Bridge Plug Set: MD								
15350			15256					TV.	'n				
		echanical I	<del></del>	bmit copy of ea	ch)	22 Was 1	vell cored?	h N.		Yes (Submit ana	liveis)		
zi. Type ziec	and a daner in	conumeu E	ogs itali (ou	onni copy or cu	,	1	22. Was well cored?		here.	Yes (Submit repo	- •		
Dual Laterion	Compensated N	leutron Digit	al Acquetitos				nal Survey?	V No	2000		•		
23 Cosing an	d Liner Record	d (Boood of	strings set	in wall)		Direction	iai Survey?	X		Yes (Submit repo	оп)		
23. Casing an	Id Ellier Record	T	sunigs set i	ii weiij	C4-4- O	1				72	T		
	l	1	1		State Cementer		of Sks &	Slurry	/ Vol.	Cement Top*	Amount Pulled		
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Depth	Type	of Cement	(BB	BL)	i	1		
17-1/2"	13-3/8" H40	48#	<del> </del>	999		750 sx Pre	m Dlue	<del> </del>	343	circ	- <del> </del>		
12-1/4"	9-5/8" HCK	40#	<del> </del>	4789.95				642		<del></del>	<del></del>		
	<del></del>	· · · · · · · · · · · · · · · · · · ·	<del> </del>	<del> </del>		1580 sx Interfill		<del></del>		circ			
8-3/4"	7" P110	26#	1 770	12198'		1000 sx Prem		443		4290'			
6-1/8"	5" P110	18#	11,772	15,346'		320 sx Pre	m		70	11,772'			
	<u>                                     </u>		<u> </u>							<u> </u>			
	l	1	1	1									
24. Tubing Re	ecord												
Size	Depth Set	Packer De	pth (MD)	Size	Depth Set (MD)	Packer De	pth (MD)	Siz		Depth Set MD	Packer Depth (M	D)	
	(MD)									†··'			
3-1/2"	11,751	11,772				······					···		
25. Producing		1		26. Perforatio	n Record			L					
<del>-</del>	<del> </del>	Тор	Bottom	<del></del>	ited Interval	Size	No. Holes						
A) Morrow	ıation	14,517	<del>                                     </del>	14853-14867	ited interval			C = b = 1 = - = 6		Status			
		14,517	14,867	14653-14667		1/4"	96	6 shot per foot - predator					
B)		<del>                                     </del>	<del> </del>	ļ			ļ	charges					
C)			ļ			ļ	ļ						
<b>D</b> )	<del></del>	Ļ. <u>.</u>	L	i			<u> </u>	l					
27. Acid, Frac	ture, Treatmen	t, Cement S	queeze, Etc.		<del></del>								
Depth I	interval				Amount an	d Type of N	/laterial						
14853-867		Treated zon	e with 7% KC	L water prior to p	perforation.								
											·················		
28. Production	n - Interval A	1			<del></del>						<del></del>		
Date First	Test Date	Hours	Test	Oil	Gas	Mater	Oil Cravite	^		al			
	Test Vale	1	l .		Gas	Water	Oil Gravity	Gas		duction Method			
Produced	2/00/0001	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
3/10/2001	3/22/2001	24	<u> </u>	0	2001	0			Fiov	wing			
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Stat	us				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						
64/64	<b>SI</b> 900	0	<b>─</b>	0	2001	0		Flowing	)				
8a. Production	on - Interval B			·						<del></del>			
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	F	roduction Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		advisor memou			
							]						
Choke	Tbg. Press	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Stat	lis —				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Stat	$\Gamma ACC$	CEPTED FOR	DECODE		
	SI		>						1,10,0		, VECOKD	1	
See instruction	s and spaces fo	or additonal o		se side)		L	<u> </u>		<del>                                     </del>		<del></del>	+	
				/				I.	, 1		,		

MAY 1 4 2001

ALEXIS C. SWOBODA PETROLEUM ENGINEER K

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