

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised March 25, 1999

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377	
<sup>3</sup> THIS WELL HAS BEEN PLACED IN THE <b>POOL</b> <b>DESIGNATED BELOW. IF YOU DO NOT CONCUR</b> <b>NOTIFY THIS OFFICE.</b>		<sup>3</sup> Reason for Filing Code NW 301	
<sup>4</sup> API Number 30-025-35260	<sup>5</sup> Pool Name E. Red Tank (Morrow)		<sup>6</sup> Pool Code 83730
<sup>7</sup> Property Code 26922	<sup>8</sup> Property Name Red Tank "23N" Federal		<sup>9</sup> Well Number 1

II. <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	23	22S	32E		1660	North	1980	East	Lea

<sup>11</sup>Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code Flowing		<sup>14</sup> Gas Connection Date 3/10/01		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
007366	EOG Resources Marketing	282849	G	Same as surface
22507	Equilon	282849	B	Same as surface

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
1/9/2001	3/10/2001	15350	15256	14853-67	
<sup>31</sup> Hole Size	<sup>32</sup> Casing and Tubing Size			<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement
17-1/2"	13-3/8" H40			999	750
12-1/4"	9-5/8" HCK-55			4789	1580
8-3/4"	7" P110			12198	1000
6-1/8"	5" P110 (Liner)			11772-15346	320

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
3/10/2001	3/10/01	3/22/2001	24	900	
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
64/64	0	0	2001		Flowing

<sup>47</sup>I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name:

Mike Francis

Title:

Agent

Date: 5/04/01

Phone: (915)686-3714

OIL CONSERVATION DIVISION

Approved by:

Orig. Signature  
Paul Kautz  
Geologist

Title:

Approval Date:

5/11/2001

<sup>48</sup>If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

