Form 3160-4 (November 1983) (formerly 9-330)

UNITED ... ATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

sind M.D. Dika and Spiritision of 1985 892-000321-N

1625 N. Frenches Digust 31, 1985 892-000321-N

Hobbs NM 8R320 1 C 031404

VA/511.0	014DL ET	<u> </u>						opps	, 1411/1	002	40 LC	: 031	696A	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1 a. TYPE OF WELL: OIL GAS WELL DRY OTHER										7. UNIT AGREEMENT NAME				
1b. TYPE OF COMP	LETION:									8. FARN	OR LEAS	E NAI	ME	
NEW WORK DEEP- PLUG DIFF. WELL OVER en BACK RESVR. OTHER										SEMU, Well #151				
2 NAME OF OPERATOR										9. API NO. 30 025 35338 005				
Conoco, Inc. 3 ADDRESS OF OPERATOR										10. FIELD AND POOL,, OR WILDCAT				
10 Desta Dr., Suite 100W, Midland, TX 79705											North Hardy Tubb Drinkard			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										11. SEC., T., R., M. OR BLOCK AND SURVEY				
At surface 1650' FSL & 330' FEL										OR AREA 25, T20S, R37E				
At top prod. interval reported below										12. COUNTY OR 1.3. STATE			3 STATE	
At total depth								PARISH		' "	J. OTATE			
		14. F	PERMIT NO	•		DATE ISSUED]					
15. Date Spudded	16. Date T.D. R	Panahad	17 ()47	7. DATE COMP (Ready to prod)			1-9-01 18. ELEVATIONS (DF,RKB,RT,GR,ETC			<u>Lea</u>		NM		
			II. DAT		. , ,	18.	. ELEVATIONS (DF,RKB,R	T,GR,ETC	:.)	19	. ELE\	V. CASING HEAD	
4-23-01	5-13-0			10-23-0)1	L.		351	4'		Ì			
20. TOTAL DEPTH, I	MD & TVD 21	21. PLUG, BACK T		MD & TVD	22. IF MUL HOW M		LE COMPL., Y*	23. INTERVALS DRILLED BY		ROTARY TOOLS		s	CABLE TOOLS	
24. PRODUCING IN	TERVAL(S), OF 1			TOP. BOT	TOM NAME (MD	8 TVD)*				X		Dippower	
											2:		S DIRECTIONAL RVEY MADE	
Perforated Tubb w/4 spf @ 6481-94' 26. TYPE ELECTRIC AND OTHER LOGS RUN										no				
26. TTPE ELECTRIC	ANDOTHER LO	JGS RUN									27. WAS	3 VVEL	L CORED	
GR/CBL/CCL													no	
28.				CAS	ING RECORD	Re	eport all strings se	et in well			1			
CASING SIZE 8 5/8"	WEIG	WEIGHT LB/FT. DEPTH							NG RECORD		I_{-}	Amount Pulled		
5 1/2"		24#			1518' 7900'					5 sx Cl C) sx Cl C		 	none	
				7,00		7 778		830 \$.		x ere		none		
29.	<u></u>			DECORE										
Size	TOP (MD)	TOP (MD)		RECORD SA	ACKS CEMENT		SCREEN	(MD) SIZE 2 7/8		T 55	TUBING	$\overline{}$		
							OOKEEN				DEPTH SET (MD 6395'		PACKER SET (MD	
				\										
Perforated Strawn @ 7822-56' & 7876-86': CIBP@7800' w/35' cmt.										, CEMENT SQUEEZE, Etc.				
Perforated Abo @ 7194-7449':CIBP @ 7000' w/35' cement.						TERVAL	ERVAL MD AMT. AND KIND OF MATERIAL USED 1200 gals 15% gals NEFE HCL							
Perforated Drinkard w/4 spf @ 6843-6855				BP @ 680	00' w/35' cm				47,125 gals Spectra & 46,710# 16/30 san					
Perforated Tubb w/2 spf @ 6442'-6492'														
33.*	-				PR		LICTION							
DATE FIRST PRODUCTION 10-23-01 PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pumping											LL STATUS	S (Pro		
DATE OF TEST HOURS TESTED 10-28-01 24			CHOKE SIZE PROD'N. FOR				R OIL BBL. GAS-MCF.					producing GAS-OIL RATIO		
FLOW. TUBING PRESS. CASING PRESSURE			CALCULATED OIL BBL.						98 20,000 R BBL OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF		d, used for		JR RATE			FACC	COT			UNESCED			
	,		,	······································			AUC) [F L	וטוט	1 1 4 5 7 /W	7	ΒY		
Sales 35. LIST OF ATTACH	MENTS							<u> 3:31</u>)	DAVI	<u>) 后. 住</u>	LASS			
C-104, inclination								MOV	20	er. Luc				
36. I hereby certify that		nd attached	nigranau	tonue comple	te and correct	as o	determined from	all availah	e records		+			
		/4/	77	/// XX		`			ID R. G	LASS				
SIGNED		ma	Kiel	lehi	TITLE I	Reg	gulatory Age	METRIL	EUM E	ಟ್ರ್ : . ೮೯	DATE 11-9)- 01		

TRUE VERT. DEPTH TOP GEOLOGIC MARKERS MEAS. DEPTH 3610' 2664' 2916' 3489' 3764' 3989' 5260' 5830' 6308' 6675' 7678' Queen
Penrose
Grayburg
San Andres
Glorieta
Blinebry Mkr Seven Rivers Drinkard Abo Strawn NAME 38 Conoco, Inc., SEMU, Well #151, API #30 025 35338, Sec. 25, T20S, R37E, Lea County, NM. 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushlon used, time tool open, flowing and shut-in pressures, and DESCRIPTION, CONTENTS, ETC. BOTTOM TOP FORMATION recoveries):