Form 3160-5 (June 1990)

1 Type of Well

TYPE OF SUBMISSION

or representations as to any matter within its junsdiction.

Notice of Intent

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Division 1625 N. Ft. ich Dr. Hobbs, NM 88240

TYPE OF ACTION

FORM APPROVED

0	Budget Bureau No. 1004-0135
	Expires: March 31, 1993
5.	Lease Designation and Seriai No.

LC 031695(A) 6. If Indian, Allotee or Tribe Name

CHANDOV NOTICES AND DEPORTS ON WELLS					
	CHAIDDY MOTICES	AND	DEDADTE	ON MEI	1 0

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Well   Well   Other	8 Well Hallie and 140.	
Name of Operator	SEMU, Well # 154	
CONOCO INC.	9. API Well No.	
Address and Telephone No	30 025 35383	
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381	10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T. R. M. or Survey Description)	North Hardy Tubb Drinkard	

Sec. 30, T20S, R38E (K), 1760' FSL & 2310' FEL 11. County or Parish, State

Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Change of Plans

	Recompletion	= New Construction
Subsequent Repon	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Well put on production, rate.	Dispose Water
		Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-15-01: Put well back on production after hooking up sales line. Well is currently producing at a rate of approximately 340 mcf per day and @ 80 psig flowing tubing pressure, 1-2 bbls of oil per day and 0 bbls of water.

		ACCIPTED FOR RECORD
		OCT 1 6 2001  LES BABYAK PETROLEUM ENGINEER
14 I hereby certify that the foregoing is not an object  Signed	Ann E. Ritchie Title Regulatory Agent	Date9-27-01
(This space for Federal or State office use)  Approved by Conditions of approval if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements