

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.

Budget Bureau No. 1004-0137

N.M. Oil Cons. Division

1625 N. French Dr.  
Hobbs, NM 88240

5. LEASE DESIGNATION AND SERIAL NO.  
6. LAND AND WELL OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME SEMU, Well # 154	
2. NAME OF OPERATOR Conoco, Inc.		9. API NO. 30 025 35383 S1	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, TX 79705		10. FIELD AND POOL, OR WILDCAT North Hardy Tubb-Drinkard	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1760' FSL & 2310' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 30, T20S, R38E (K)	
14. PERMIT NO.		DATE ISSUED 5-14-01	
15. Date Spudded 2-25-01	16. Date T.D. Reached 3-16-01	17. DATE COMP (Ready to prod) recompl: 7-1-01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3515'
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7900'		
21. PLUG, BACK T.D., MD & TVD CIBP@6750', 35' cmt-6715'	22. IF MULTIPLE COMPL., HOW MANY* no	23. INTERVALS DRILLED BY X	24. ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Perforated Drinkard @ 6793 - 6864'/set CIBP @ 6750', perforated Tubb @ 6342' - 6510'			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL			27. WAS WELL CORED sidewall

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB. FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1495'	12 1/4"	625 sx	none
5 1/2"	17#	7900'	7 7/8"	1660 sx	none
29. LINER RECORD					
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 7/8" 6300' 6300'
31. PERFORATION RECORD (Interval, size and number) ALEXIS C. SWOBODA PETROLEUM ENGINEER			32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 6342-6510' 53,000 gals Spectra G 3500 & 134,340# 16/30		

33. PRODUCTION						
DATE FIRST PRODUCTION 7-1-01		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) Flowing			WELL Status (Producing or shut-in) Prod	
DATE OF TEST 7-10-01	HOURS TESTED 24	CHOKE SIZE 25/64"	PROD'N. FOR OIL-- BBL. TEST Period 2	GAS--MCF. 1219	WATER-- BBL. 0	GAS-OIL RATIO 60,950
FLOW. TUBING PRESS. 750	CASING PRESSURE n/a	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS-- MCF.	WATER-- BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)					TEST WITNESSED BY	

Sales - well is currently shut-in after test period.

35. LIST OF ATTACHMENTS  
As per Rule 506A & special pool rules for North Hardy Tubb Drinkard - 10,000 to 1 GOR. Allowable in North Hardy Tubb Drinkard is 142 bbls per day @ 10,000 to 1 GOR.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Agent DATE 8-29-01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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