

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Sec 30, T20S, R38E, 1760' FSL & 2310' FEL

5. Lease Designation and Serial No.

LC 031695A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU, Well #154

9. API Well No.

30 025 35383

10. Field and Pool, or Exploratory Area

North Hardy Strawn

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Spud & casing/cementing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

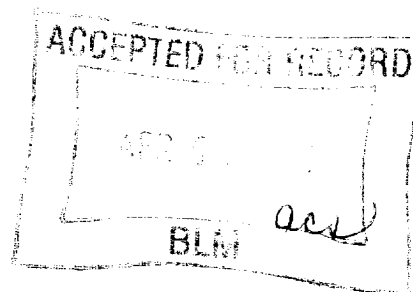
Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-25-01: Spudded well, drilling 12 1/4" hole.

2-28-01; Ran 8 5/8", 24#, J-55 casing to 1495'. Cemented with 1st stage lead cement 425 sx, Cl C, 2% SMS; tailed with 200 sx Cl C, 2% CaCl. WOC.

3-16-01: Ran 7900', 5 1/2", 17#, J-55 casing. Cemented with 1st stage lead slurry-355 sx Cl C, 50:50:50:10 gel, 5% salt w/0.25 #/sx CF, tailed with 335 sx Cl C, BA-90, 5% salt, 0.25 #/sx CF. 2nd stage-lead slurry w/560 sx Cl C, 50:50:10 gel, 5% salt, 0.25 #/sx CF, tail w/410 sx, Cl C, BA 90, 5% Salt, 0.25 #/sx CF. WOC. Rig released 3-16-01.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title

Ann E. Ritchie
Regulatory Agent

Date

3-28-01

(This space for Federal or State office use)

Approved by [Signature]

Title

1

Date

Conditions of approval if any:

BLM(6)

RECEIVED

APR 02 2001

BLM
ROSWELL, NM