

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMLC-030132B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Closson B Federal #40

9. API WELL NO.

30-025-35386

10. FIELD AND POOL, OR WILDCAT

Jalmat TN-YT-7R

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 19, T22S, R36E, Unit C

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other

2. NAME OF OPERATOR

Melrose Operating, Co.

3. ADDRESS AND TELEPHONE NO.

PO Box 5061, Midland, TX 79704 915/685-1761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FNL 1650' FWL

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

01/30/01

15. DATE SPUDDED

02/26/01

16. DATE T.D. REACHED

03/05/01

17. DATE COMPL. (Ready to prod.)

03/24/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3572' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3900

21. PLUG, BACK T.D., MD & TVD

3899

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

R

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3534 - 3822

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT-CNL-GR, DLL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1539	12-1/4	550 sx HLP + 175 sx P+, Circ	-
4-1/2"	10.5#	3900	7-7/8	600 sx HLP + 200 sx P+, Circ	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3813	

31. PERFORATION RECORD (Interval, size and number)

3534 - 3822

(4" select fire, 186 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3534 - 3822	5950 gal 15% NEFN
	68000 gal Delta 140 +
	160000# 16/30 sd

33. * PRODUCTION

DATE FIRST PRODUCTION 03/24/01		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump Pmp 2" x 1-1/4" x 12' RHTC				WELL STATUS (Producing or shut-in Prod	
DATE OF TEST 04/12/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL. 5	GAS—MCF. 95	WATER—BBL.	GAS-OIL RATIO 19000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 5	GAS—MCF. 95	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Cam Robbins

35. LIST OF ATTACHMENTS

Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bonnie Stewart

TITLE Agent

DATE 06/25/02

JARY GOURLEY
REGISTERED ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (State all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth intervals tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Anhydrite	0	1635	Redbed, Salt, Anhydrite
Salt	1635	3280	Anhydrite, Salt stringers
	3280	3431	Anhydrite, Salt stringers
Yates	3431	3648	Anhydrite, Lime
Seven Rivers	3648	3900	Dolomite, Lime

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH

10-6-17 12:00 PM

RECEIVED