Form :00-4 (July 1992)

## SUBMIT IN DUPLICATE\* UNITF? STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See c structk reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMLC-030132B

ATTEREDUCED THE DATE TO, DETAILS OF THE COMPLETION TO STATE OF THE CONTROL OF TH	WELL CO	MPLE1	TION OI	R RECOI	MPLE1	ΓΙΟN	<b>REP</b> (	ORT A	AND LO	) <b>G</b> *	6. IF INDIA	N, ALLOT	TEE OR TRIBE NAME
NAME OF OPERATOR  NAME OF OPER	. TYPE OF WELL:										7. UNIT AG	REEMEN	T NAME
NAME OF OPERATION Molfose Operating, Co. 1625 N. French Dr. 1625 N. French Dr. N. Molfose Operating, Co. 1626 N. French Dr. N. Molfose Operating, Co. 1626 N. Molfose Operating Operati			DEEP-[	PLUG F	OIFF.		Othera	_	<b>.</b>				ALABOT INTO A NO.
Moderes And TELEPHONE NO. PO Box 5061, Midland, TX 79704 915/685-1761  LOCATION OF WELL (Report location cleanly and in accordance with any State requirements)  At surface 860° FNL 1850° FWL At surface 860° FNL 1850° FWL At the prod. interval reported below  At total depth Same  14. PERMIT NO. DATE ISSUED 01/30/01  303/05/01  03/05/01			EN L	BACK						sion-			•
ADDRESS AND TELEPHONE NO. PO Box 5061, Micland, TX 79704 915/685-1761  TO CATTON OF WELL (Report location charry and in accordance with any State requirements)  All surface 600 FNL 1650' FWL All tops upon interval reported below  At tops upon interval reported below  B. DATE SUPED  14. PERMIT NO. DATE ISSUED  17. DATE ISSUED  18. ELEVATIONS (PF. RKB, RT, GE, ETC.)  19. ELEV. CASING HEAD  19. TOTAL DESPITE IND E TVD  19. FLEV. CASING HEAD  19. TOTAL DESPITE IND E TVD  19. FLEV. CASING HEAD  19. TOTAL DESPITE IND E TVD  19. FLEV. CASING HEAD  19. TOTAL DESPITE IND E TVD  19. FLEV. CASING HEAD  19. TOTAL DESPITE IND E TVD  19. FLEV. CASING HEAD  19. TOTAL DESPITE IND E TVD  19. FLEV. CASING HEAD  19. TOTAL DESPITE IND E TVD  19. FLEV. CASING HEAD  19. TOTAL DESPITE IND E TVD  19. FLEV. CASING HEAD  19. TOTAL DESPITE IND E TVD  19. FLEV. CASING HEAD  19. TOTAL DESPITE IND E TVD  19. FLEV. CASING HEAD  19. TOTAL DESPITE IND E TVD  19. FLEV. CASING HEAD  19. TOTAL DESPITE IND E TVD  19. FLEV. CASING HEAD  19. FL						162	5 N. I	Frenc	ch Dr.				rederal #40
PO Box 5061, Midland, TX 78704 915/885-1761  LOCATION OF PULL (Report headfoot cherry and in accordance with any State requirements) At surface 660 FNI, 1650 FWL At top prod. Interval reported below  At dotal depth Same  14. PERMIT NO.  DATE ISSUED O1/30/01  15. ELEVATIONS (IF, RKB, RT, CE, ETC, P. 19. ELEV, CASINGHAD) 02/26/01  03/05/01  03/24	ADDRESS AND TEL	EPHONE NO									4. AL I ITE		5-35386
LOCATION OF WELL (Ripport headlon clearly and in accondance with any State requirements)  4. surface 660 F.NL. 1650 F.WL At top prod. interval reported below  At top prod. interval reported below  At top prod. interval reported below  At total depth Same  4. PERMIT NO. DATE ISSUED 01/30/01  15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL., Resety to prod.) 03/05/01  0	·										10. FIELD		
At top prof. Interval reported below  At the prof. Interval reported b		. (Report lo	cation clearly	and in accordan	ce with any	State req	uirements	)					•
AL TOTAL DEPTH, MD & TVD  SAMP  14. PERMIT NO. DATE ISSUED 0/120701 12 COUNTY OR PARISH 13. STATE NAME  15. DATE SPUDGED 18. DATE 17.D. REACHED 17. DATE COMPL. Revely to prod.) 18. ELEVATIONS (DF. RKB, RT GE, ETC.) 19. ELEV. ASSOCIATION 3072/24/01 3072/24/01 3072/24/01 3072/24/01 3072/24/01 3072/24/01 3072/24/01 3072/24/01 3072/24/01 3072/24/01 3072/24/01 3072/24/01 3072/24/01 22. FMULTIPLE COMPL. 22. FMULTIPLE COMPL. 22. MIREVALLS, ROTARY TOOLS CABLE TOOLS 3809 18. AND THE COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 22. FMULTIPLE COMPL. 22. MIREVALLS ROTARY TOOLS CABLE TOOLS AND STREAM SURVEY MADE YES  15. WAS DIRECTOMAL SURVEY MADE YES  15. WAS DIRECTOMAL SURVEY MADE YES  15. WAS DIRECTOMAL SURVEY MADE YES  16. TYPE ELECTRIC AND OTHER LOGS RUN  LDT-CNL-GR, DLL-GR  16. SONG RECORD (Report all strings set in well)  17. ASING SIZE/GRADE WEIGHT, LB.FT. DEPTH SET (MD)  18. SET TOP (FINE STRING)  18. SONG SURVEY MADE YES  19. SONG SURVEY MADE YES  19. LINER RECORD  19. LINER RECORD  19. LINER RECORD  19. LINER RECORD  10. SONG SURVEY MADE YES  10. SONG SURVEY OR AND YES  10. SONG SURVEY MADE YES  10. SONG SURVEY OR	660' FNL 16		pelow								OR ARE	A	
Same  14. PERMIT NO.  15. DATE SPUDDED  16. DATE LID. REACHED  17. DATE COMPL. Ready to proof)  18. ELEVATIONS (DF. RRG. RT. GE, ETC.)*  19. ELEV. CASINGHEAD  10.3/25/01  10.3/25/01  10.3/25/01  10.3/25/01  10.3/25/01  10.1 TOTAL DEPTH, MD & TVD  10.3000  11. TOTAL DEPTH, MD & TVD  12. PLUG, BACK T.D., MD & TVD  13. PLUG, BACK T.D., MD & TVD  14. PERDUCTION HOLD TOP, BOTTOM, MAME (MD AND TVD)*  15. WAS DRILLED BY  16. PRODUCTION HOLD THE LOGS RUN  16. CASING RECORD (Report all atrings set in well)  17. WAS WELL CORED  18. CASING RECORD (Report all atrings set in well)  18. SCASING RECORD (R	At total depth											•	
DATE SPUDDED 15. DATE I.D. REACHED 17. DATE COMPL. (Ready to proof) 19. ELEVATIONS (DF. RKB, RT, GE, ETC, P. 19. ELEV, CASMOREAD 20/22/8/01 30/30/5/01 20. 30/5/01 03/22/4/01 3572* GR 3572* GR 3572* GR 3590 21. PLUG, BACK LD, MD & TVD 22. FMULTIPLE COMPL. 22. NITEWALS ROTARY TOOLS CABLE TOOLS 3990 4. PRODUCTION METERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, MANE (MD AND TVD) 3534 - 3822 3534 - 3824 354	•	14. PERMIT NO. DATE ISSUED											
03/26/01  03/05/		46 DATE	T D DEACH	ED 47 DATE	COMPI 4	Deady to 1	arod )			F. RKB. RT	_		
TOTAL DEPTH, MID & TVD 21. PLUG, BACK I.D., MD & TVD 3899 22. FMLITPLE COMPL. DRILLED BY R  4. PRODUCING MYTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, MAME (MD AND TVD)*  3534 - 3822  5. TYPE ELECTRIC AND OTHER LOGS RUN LDT-ONL-GR, DLL-GR  ELOT-ONL-GR, DLL-GR  CASING RECORD (Report all strings set in well)  ASSING SIZE/ORADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED BY 12.1/4 550 SX HLP + 175 SX P+, Circ — 14.1/2* 10.5# 3900 7.7/8 600 SX HLP + 200 SX P+, Circ — 10.5# 3900 7.7/8 600 SX HLP + 200 SX P+, Circ — 10.5# 3900 7.7/8 600 SX HLP + 200 SX P+, Circ — 10.5# 3813 3813 1822 (AT Select fire, 186 shots)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2.3/8* 3813 1832 (AT SAS22 (AT Select fire, 186 shots)  1. PERFORATION RECORD (Interval, size and number) 3534 - 3822 (AT Select fire, 186 shots)  3534 - 3822 (AT Select fire, 186 shots)  TOP THIS INTERVAL (MD) AMOUNT AND KNED OF MATERIAL USED 3534 - 3822 (AT SELECT CONTROL CONTR				[	-	teady to p	NOU.	10			, 02, 2.0.,		
4. PRODUCTION 4. PRODUCTION 4. PRODUCTION 5390 3899 400 MANY 500 M		1			VD 22. I	F MULTIP	LE COMP	L.,			ROTARY TO	OOLS	CABLE TOOLS
3534 - 3822  S. TYPE ELECTRIC AND OTHER LOGS RUN LDT-CNL-GR, DLL-GR  CASING RECORD (Report all strings set in well  SASING SIZE/GRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  8-5/6" 24# 1539 12-1/4 550 sx HLP + 175 sx P+, Circ —  4-1/2" 10.5# 3900 7-7/8 600 sx HLP + 200 sx P+, Circ —  5. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  5. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  4. PERFORATION RECORD (Interval, size and number)  5. PERFORATION RECORD (Interval, size and number)  4. Select fire, 186 shots)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3534 - 3822 5950 gal 15% NEFN  68000 gal Defta 140 + }  160000# 16/30 sd  1. PRODUCTION  ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump shut-th Prod  03/24/01 Pmp 2" x 1-1/4" x 12" RHTC  04/12/01 24 CHOKE SIZE PRODY FOR TEST PRODY FOR TEST PRODY FOR TEST PRODY STATE STEED CALCULATED SALCULATED					1				DRIL	LED BY	F	·	<u> </u>
SEZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SEZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  1. PERFORATION RECORD (Interval, size and number)  2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL. (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  3. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  4. PERFORATION RECORD SIZE DEPTH SET (MD) PACKER SET (MD)  3. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL. (MD) SACKS CEMENT SQUEEZE, ETC.  DEPTH SQUEEZE, ETC.		RVAL(S), O	F THIS COMPI	LETION-TOP, BO	TTOM, NAM	ME (MD AL	ND TVD)*				1	7 25	
DT-CNL-GR, DLL-GR  CASING RECORD (Report all attrings set in well  ASING SIZEGRADE WEIGHT, LBJFT. DEPTH SET (IMD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  8-5/8" 24# 1539 12-1/4 550 sx HLP + 175 sx P+, Circ —  4-1/2" 10.5# 3900 7-7/8 600 sx HLP + 200 sx P+, Circ —  8. LINER RECORD 30. TUBING RECORD  SIZE TOP (IMD) BOTTOM (IMD) SACKS CEMENT* SCREEN (IMD) SIZE DEPTH SET (IMD) PACKER SET (IMD)  1. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  3534 - 3822 (4" select fire, 186 shots) 23. **  PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpling-size and type of pump shuft-sh for shuf-sh Prod  3. **  PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpling-size and type of pump shuf-sh pumpling-size and type of pump shuf-sh pumpling-size and type of pump shuf-sh prod  3. **  PRODUCTION PIMP 2" x 1-1/4" x 12" RHTC  ATE OF TEST HOURS TESTED CHOKE SIZE PRODYN FOR TEST PERODO 5 95  4. DESPOSITION OF GAS (Sold, used for fuel, vented, etc.) 125 PRODYN FOR Sold  5. LIST OF ATTACHMENTS  Logs, Deviation Survey  5. Thereby certify that the foregoing and strached information is complete and correct as determined from all available records  SIGNED THE STEED CHOKE SIZE TITLE Agent TITLE Agent  NO  AMOUNT PULLED AMOUNT AND AMOUNT AND NOR THE STEP PRODYN FOR TEST PERODY FO	3534 - 3822							<u>_ レ_</u>			nVk		Yes
CASING RECORD (Report all etrings set in well  ASING SIZE/GRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  8-5/8" 24# 1539 12-1/4 550 ex HLP + 175 ex P+, Circ —  4-1/2" 10.5# 3900 7-7/8 600 ex HLP + 200 ex P+, Circ —  9. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  10. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  11. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  13534 - 3822 5950 gal 15% NEFN  68000 gal Delta 140 + 1 160000# 16/30 sd  10. PRODUCTION  ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumpleg-size and type of pump shutch Producting or shutch Producting or shutch Producting Set Shutch Producti			LOGS RUN								VICA	27. V	
ASING SIZE/ORADE  8-5/8"  24# 1539 12-1/4 550 sx HLP + 175 sx P+, Circ  4-1/2"  10.5# 3900 7-7/8 600 sx HLP + 200 sx P+, Circ  -  10.5# 3900 7-7/8 600 sx HLP + 200 sx P+, Circ  -  10.5# 3900 7-7/8 600 sx HLP + 200 sx P+, Circ  -  10.5# 30. TUBING RECORD  SIZE TOP (MD) SIZE TOP (MD) SIZE TOP (MD) SIZE SIZE SIZE TOP (MD) SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE		DLL-GR						1					
8-5/8" 24# 1539 12-114 550 sx HLP + 175 sx P+, Circ — 4-1/2" 10.5# 3900 7-7/8 600 sx HLP + 200 sx P+, Circ —  LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD [Interval, size and number] 2-3/8" 3813  1. PERFORATION RECORD [Interval, size and number] 3534 - 3822 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3534 - 3822 5950 gal 15% NEFN 68000 gal Delta 140 + 160000# 16/30 sd  1. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump shuf-in Prod 03/24/01 Pmp 2" x 1-1/4" x 12" RHTC PROTEST HOURS TESTED CHOKE SIZE PRODY NOR TEST PERVOD 5 95 HOURS TESTED CHOKE SIZE PRODY NOR TEST PERVOD 5 95 HOURS TESTED CALCULATED 24 HOUR RATE 5 95 TEST MORE SIZE ALHOUR RATE 5 95 TEST WITHERSSED BM COR RESOURCE.  1. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Cam Robbins.  1. LIST OF ATTACHMENTS  LOSS, Deviation Survey  1. I hereby certify that the foregoing and stached information is complete and correct as determined from all available records  1. TITLE Agent	·	T								ENT CEN	IENTING DI	COPD .	AMOUNT PULLED
LINER RECORD   30. TUBING RECORD													
D. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  3534 - 3822  4" select fire, 186 shots)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3534 - 3822  5950 gal 15% NEFN 68000 gal Deta 140 + ) 160000# 16/30 sd  1. **  PRODUCTION  ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump 03/24/01  Pmp 2" x 1-1/4" x 12" RHTC  04/12/01  24  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Producting of short-in Producting of Short-in Product		-											_
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  3534 - 3822  4" select fire, 186 shots)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  3534 - 3822  5950 gal 15% NEFN  68000 gal Delta 140 +  160000# 16/30 sd  3.* PRODUCTION  ATE FRST PRODUCTION  ATE FRST PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump  03/24/01  Pmp 2" x 1-1/4" x 12' RHTC  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N POR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  04/12/01  24  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Arodacing or shut-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Arodacing or shut-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Arodacing or shut-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Arodacing or shut-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Arodacing or shut-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Arodacing or shut-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Arodacing or shut-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Arodacing or shut-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Arodacing or shut-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Arodacing or shut-in) PROD  WELL STATUS (Arodacing or shut-in) PROD  WELL STATUS (Arodacing or shut-in) PROD  AND CONTROL OR SHUT AROTE	4-1/2		10.5#	- 330									
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  3534 - 3822  (4" select fire, 186 shots)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  3534 - 3822  (4" select fire, 186 shots)  3534 - 3822  5950 gal 15% NEFN  68000 gal Delta 140 +  160000# 16/30 sd  3.* PRODUCTION  ATE FRST PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump  03/24/01  Pmp 2" x 1-1/4" x 12" RHTC  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N POR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  04/12/01  24  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Fronkering or shurt-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Fronkering or shurt-in) Prod  WELL STATUS (Fronkering or shurt-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Fronkering or shurt-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Fronkering or shurt-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Fronkering or shurt-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Fronkering or shurt-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Fronkering or shurt-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Fronkering or shurt-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Fronkering or shurt-in) Prod  SHURT OF TEXT (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Fronkering or shurt-in) Prod  1. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (Fronkering or shurt-in) Prod  SHURT OR SHURT O									30		TUDING PE	COPD	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3534 - 3822 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3534 - 3822 5950 gal 15% NEFN 68000 gal Delta 140 + ) 160000# 16/30 sd  3534 - 3822 PRODUCTION ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump shut-in Production Prod					CACKE CE	MENT	CODEEN	(MD)					PACKER SET (MD)
1. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3534 - 3822 5950 gal 15% NEFN  68000 gal Delta 140 + )  160000# 16/30 sd  3.*  PRODUCTION  ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump  03/24/01 Pmp 2" x 1-1/4" x 12' RHTC  ATE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION  ATE FIRST PENIOD 5 95 WATER—BBL. GAS-MCF. WATER—BBL. GAS-OIL RATIO 04/12/01 24  1. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold  Cam Robbins  1 DATE 06/25/02  SIGNED TITLE Agent  TITLE Agent  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  AMOUNT AND KIND OF MATERIAL USED  AMOUNT AND KIND OF MATERIAL USED  AMOUNT AND KIND OF MATERIAL USED  WELL STATUS (*Producing or shut-in Prod)  16/30 sd  WELL STATUS (*Producing or shut-in Prod)  16/30 sd  WELL STATUS (*Producing or shut-in Prod)  16/30 sd  SHOT OF PRODUCTION  THE STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE PRODUCTION  THE STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE PRODUCTION  TEST WITHESSET STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE WITHESSET STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE WITHESSET STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE WITHESSET STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE WITHESSET STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE WITHESSET STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE WITHESSET STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE WITHESSET STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE WITHESSET STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE WITHESSET STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE WITHESSET STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE WITHESSET STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE WITHESSET STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE WITHESSET STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE WITHESSET STATUS (*Producing or shut-in Prod)  19/00 CHE SIZE WITHESSET STATUS (*Prod)  19/00 C	2KE	TOP (MD)	ВО	ITOM (MD)	SACKS CE	.mcrei	JOREEN	- (1110)	<del> </del>			<u> </u>	
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  3534 - 3822  5950 gal 15% NEFN  68000 gal Delta 140 + )  160000# 16/30 sd  BY PRODUCTION  ATE FIRST PRODUCTION  ATE FIRST PRODUCTION  PRODUCTION  PRODUCTION  PROPORTION METHOD (Flowing, gas lift, pumping-size and type of pump  03/24/01  Pmp 2" x 1-1/4" x 12" RHTC  ATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N POR  19000  19000  19000  10L-BBL.  GAS-MCF.  WATER-BBL.  GAS-OIL RATIO  19000  19000  19000  10L-BBL.  GAS-MCF.  WATER-BBL.  OIL GRAVITY-API (CORR.)  Sold  LIST OF ATTACHMENTS  Logs, Deviation Survey  1. I hereby certify that the foregoing and strached information is complete and correct as determined from all available records  TITLE Agent  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  3534 - 3822  5950 gal 15% NEFN  WELL STATUS (Producing or shuft-in Prod)  Shuft-in Prod  Choke Size  PRODUCTION  WATER-BBL.  OIL GRAVITY-API (CORR.)  TEST WITNESSED BY FOR RECORD  Cam Robbins  TITLE Agent  DATE 06/25/02  ANY GOURLEY  ANY GOURLEY  ANY GOURLEY								-					
3534 - 3822 5950 gal 15% NEFN 68000 gal Delta 140 + ) 160000# 16/30 sd  3534 - 3822 5950 gal 15% NEFN 68000 gal Delta 140 + ) 160000# 16/30 sd  3534 - 3822 5950 gal 15% NEFN 68000 gal Delta 140 + ) 160000# 16/30 sd  3534 - 3822 5950 gal 15% NEFN 68000 gal Delta 140 + ) 160000# 16/30 sd  WELL STATUS (Producing or shut-in Production Producing) 95	I. PERFORATION RE	CORD (Int	erval, size and	l number)			32.	<u> </u>	CID, SHOT				
G8000 gal Delta 140 +							DEPT	H INTERV	AL (MD)	AN	ONA THUO	KIND OF I	MATERIAL USED
PRODUCTION  ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump of pump per pump pe	4" select fire, 18	6 shots)					3	3534 - 3	822				
PRODUCTION  ATE FIRST PRODUCTION  ATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump  03/24/01  Pmp 2" x 1-1/4" x 12' RHTC  ATE OF TEST  HOURS TESTED  04/12/01  24  LOW. TUBING PRESS.  CASING PRESSURE  CALCULATED 24-HOUR RATE  5  95  TEST WITNESSED BY FOR RECOF  Cam Robbins  Logs, Deviation Survey  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  TITLE Agent  WELL STATUS (Producing of pump plump p										+			
ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump  03/24/01 Pmp 2" x 1-1/4" x 12' RHTC  ATE OF TEST HOURS TESTED CHOKE SIZE PROO'N FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 19000  04/12/01 24 SHOW FOR TEST PERIOD 5 95 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  19000  10W. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 5 95 TEST WITNESSED BY FOR RECOFF Cam Robbins  1. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold  5. LIST OF ATTACHMENTS  Logs, Deviation Survey  8. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED TITLE Agent  TITLE Agent							<u> </u>			160000	U# 16/30 S	iQ	<del></del>
ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump  03/24/01 Pmp 2" x 1-1/4" x 12' RHTC  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 5 95 19000  04/12/01 24 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 19000  1. OW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 5 95  1. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold  1. LIST OF ATTACHMENTS  Logs, Deviation Survey  3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  TITLE Agent  WELL STATUS (Producing of shutch of pump)  Prod  OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  19000  TEST WITNESSED BY FOR RECOFF  Cam Robbins  TITLE Agent  DATE 06/25/02  RY GOURLEY				· <del></del> -	<del></del>	PRODU	CTION			J	·		<u>Lü</u>
O3/24/01 Pmp 2" x 1-1/4" x 12' RHTC  ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 19000  19000  LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 5 95  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold Cam Robbins  Logs, Deviation Survey  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED TITLE Agent  Prod		TION	PRODUCT	ON METHOD (F				and type	of pump		WEI	L STATU	S (Producing of
ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 5 95 19000  04/12/01 24 0IL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO 19000  LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 5 95 TEST WITNESSED BY FOR RECONSISTION OF GAS (Sold, used for fuel, vented, etc.)  Sold Cam Robbins  Logs, Deviation Survey  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED TITLE Agent  CHOKE SIZE PROD'N FOR OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)  19000  TEST WITNESSED BY FOR RECONSISTION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY FOR RECONSISTING OF THE PROD'N FOR THE PROD'N FO			i				. •				•	hut-in	Prod
04/12/01 24  LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 5 95  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold  5. LIST OF ATTACHMENTS  Logs, Deviation Survey  6. I hereby certify that the foregoing and strached information is complete and correct as determined from all available records  SIGNED TITLE Agent  1900  TEST WITNESSED BY FOR RECOF		HOURS			PROD'N		OIL—E	BL.	GAS-M	CF.	WATER-	BL.	GAS-OIL RATIO
24-HOUR RATE 5 95  I. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold  Sold  Logs, Deviation Survey  I. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  TITLE Agent  TITLE Agent	04/12/01		24		TEST P	ERIOD 	<u> </u>	5	9	95			
4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Sold  5. LIST OF ATTACHMENTS  Logs, Deviation Survey  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  TITLE Agent  TITLE Agent  TITLE AGENT  TITLE AGENT  TO RECOURT  ARY GOURLEY  ARY GOURLEY	OW. TUBING PRESS.	CASING	PRESSURE			BL.	-		1	WATER-	BBL.	OIL	GRAVITY-API (CORR.)
Sold  i. LIST OF ATTACHMENTS  Logs, Deviation Survey  i. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  TITLE Agent  DATE 06/25/02  RY GOURLEY  DE DE LIM ON DINGER		<u> </u>				5		9	5				
Logs, Deviation Survey  i. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED TITLE Agent  TITLE Agent  DATE 06/25/02  RY GOURLEY		GAS (Sold,	used for fuel,	vented, etc.)						1	*********		) FOR RECOF
Logs, Deviation Survey  5. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  TITLE Agent  DATE 06/25/02  ARY GOURLEY  DEFINITION OF THE PROPERTY OF THE P		ENTS		,							Cam LLO		
SIGNED TITLE Agent  TITLE Agent  DATE 06/25/02  ANY GOURLEY  DE 10 21/14 EN DINGER													0.6.0000
SIGNED Some Title Agent  TITLE Agent  DATE 06/25/02  ARY GOURLEY  DE SO SIMEN OINGER			ing and attac	hed information	is complete	and corr	ect as det	ermined f	rom all availa	ble record	\$		- 2007
ARY GOURLEY  DE 12 ELM EN OINGER	Q.	1010 <b>y</b> (	/1	4 4								ATC 00	SD5/02
MSon Instructions and Spaces for Additional Data on Reverse Side 12 - 20. EUM ENGINEER	SIGNED	ann	rect	Will	M Ι	ITLE A	gent						
TARE INSTITUTIONS AND ADDIESS OF MODIFICATION COM UNITED SCINICIA			*/See Inc	tructions	and Sna	ces fo	r Addi	tional l	Data on I	Revers	e Side)	1,01,5	UM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.
Anhydrite	0	1635	Redbed, Salt, Anhydrite
Salt	1635	3280	Anhydrite, Salt stringers
	3280	3431	Anhydrite, Salt stringers
Yates	3431	3648	Anhydrite, Lime
Seven Rivers	3648	3900	Dolomite, Lime
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38. G	EOLOGICAL MARKERS		38. GEOLOGICAL MARKERS					
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