Submit 3 Copies to Appropriate District Office		Energy, Miner	State of Nev als and Natur	w Mexico al Resources De			m C-103 rised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 8824	0		SION	WELL API NO. 30-025-3542	7			
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 883	210	S	anta Fe, NN	1 87505		sindicate Type of L	ease	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM	87410					₀State Oil & Gas L	STATE X	FEE
(DO NOT USE THIS FORM	ICES AND REP DPOSALS TO DRIL RVOIR. USE "APPL -101) FOR SUCH P	СК ТО А		nit Agreement Name ates Sand Unit				
Type of Well: OIL G WELL X V	AS VELL		OTHER					
2Name of Operator Melrose Operating Co.						⊮Well No. 173		
sAddress of Operator PO Box 5061, Midland, ⁻	TX 79704	ļ				Pool name or Wik Jalmat (TN-Y		
√Well Location Unit LetterF	2630	Feet From The	North	Line and	1330	Feet From Th	e West	Line
Section	11	Township	228	Range	35E	NMPM	Lea	County
		10 Elevatio 3613' 0	,	DF, RKB, RT, GR, e	tc.			
¹¹ C	heck A	opropriate Box	to Indicate	Nature of No	otice, Rep	oort, or Other	Data	
NOTICE	OF IN	TENTION TO):		SUBS	EQUENT R	EPORT OF:	
PERFORM REMEDIAL WORK		PLUG AND A	BANDON		/ORK		ALTERING CAS	
TEMPORARILY ABANDON		CHANGE PL/	ANS [DRILLING OF	NS.	PLUG AND ANE	
PULL OR ALTER CASING				CASING TES	T AND CEME	NT JOB		
OTHER:				OTHER:				

12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12-1/4" hole on 3/21/01. Drill to 488'. RIH w/8-5/8", 24#, J-55, csg. Set @ 423'. Cmt w/300 sx P+. Circ. WOC total of 18 hrs.

Drill 7-7/8" hole. TD @ 4200'. Reached TD 3/28/01. RIH w/96 jts 5-1/2", 15.5# csg. Set @ 4206'. Cmt w/525 sx HLP + 200 sx P+. Circ.

Release Rig 12 midnight 3/28/01.

SIGNATURE Bonnie alwater	TITLE Agent	DATE 06-29-01		
TYPE OR PRINT NAME Bonnie Atwater		TELEPHONE NO. 915/685-1761		
(This space for State Use)				
APPROVED BY	TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY				

Fee Lease - 5 copies	State of New Mexico Energy, Minerals and Natural Resources Department								Form C-105 Revised 1-1-89				
DISTRICT I P.O. Box 1980, Hobbs,	NM 88240	O	SERVATIO		WELL API NO. 30-025-35427								
				040 Pacheco S anta Fe, NM	St. I 87505	5	5.	5. Indicate Type of Lease					
P.O. Drawer DD, Artesia DISTRICT III	1, NM 88210		-				6.	State Oil &	ST Gas Lease		FEE		
1000 Rio Brazoș Rd, A	ztec, NM 8741	10											
	MPLETIC	ON OR R	ECOMPLE	TION REPOR	AND L	CG			146 a				
1a. Type of Well: OIL WELL	[GA	S WELL 🗌		OTHER	· · · · ,		7.	Lease Name	or Unit Agree	ement Nar	ne		
b. Type of Completion: NEW WORK		P	_UG I	DIFF			J	almat Field	l Yates Sar	nd Unit			
WELL OVER		BN B											
2. Name of Operator Melrose Operating	Co							Well No. 73					
3. Address of Operator								Pool name o	Wildcat				
PO Box 5061, Mid	land, TX 7	9704					J	almat (TN-	YT-7R)				
4. Well Location	E	2630		North		_	1330	F	From The	w	est		
Unit Letter _		2030	Feet From The .		Li	ne and	1000	reet	rom ine		Line		
Section	11	Т	ownship	22S Rang	je 3	5E	NMP	м		Lea	a County		
• 1	11. Date T.D.			compl. (Ready to Pro	d.)		-	(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead					
03/21/01	03/28/0			9/01	ni How		613 G						
15. Total Depth 4200	16. P	lug Back T.D 4160		17. If Multiple Compl. Ho Many Zones?			lied By	Rotary Tools		Cable Tools			
19. Producing Interval(s)	, of this compl	etion - Top, f	Bottom, Name		· · · ·	I		· · · · · · · · · · · · · · · · · · ·	20. Was Di		Survey Made		
3882-4106										Yes			
21. Type Electric and Oth LDT-CNL-GR & D	-							22. Was We		No			
23.	LL-GR				nort oll	strings s	l						
			1	ECORD (Re	•			· · · · ·	50000				
CASING SIZE 8-5/8"		HT LB/FT. # J-55		TH SET	HOLE SIZ 12-1/4	· · · · · · · · · · · · · · · · · · ·	CEN	AENTING R 300 sx Cl			OUNT PULLED		
5-1/2"		5# J-55		200	7-7/8"		525 sx Hilite P + 200 sx CI P						
··· ·····													
24.			NER RECO				25.	ТІ	JBING RE)		
SIZE	ТОР		BOTTOM	SACKS CEMEN	T SC	SCREEN				H SET PACKER SET			
			····					2-7/8"	41(06			
26. Perforation record 3882 - 4106	(interval, siz	e, and num	iber)					FRACTURE, CEME					
3882 - 4106	iet perf au	n)			DEP	TH INTER 3882-410				15% NEFE HCL			
	jot poli gu	••,				0002-410		70337 gal AmB					
(272 shots, 4" OD									160000# 1				
				PRODUCTI	ON								
(272 shots, 4" OD						and type pur	np)		Well S	•	od. or Shut-in) Prod		
(272 shots, 4" OD 28. Date First Production				Flowing, gas lift, pun x24 THEC									
(272 shots, 4" OD 28. Date First Production 04/19/01 Date of Test	Hours Tes	Pmp 2-	uction Method (/ 1/2x2-1/4x20 Choke Size		Oil - Bb		Gas - MC 28	F I	Water - BbL. 422		Gas - Oil Ratio 483		
(272 shots, 4" OD 28. Date First Production 04/19/01 Date of Test 05/05/01		Pmp 2- sted 24	1/2x2-1/4x20 Choke Size Calculated 24	x24 THEC Prod'n For Test Period	Oil - Bb		28	F r - BbL.	422	vity - API	483		
(272 shots, 4" OD 28. Date First Production 04/19/01 Date of Test 05/05/01	2	Pmp 2- sted 24	1/2x2-1/4x20 Choke Size	x24 THEC Prod'n For Test Period	Oil - Bb	8	28	r - BbL. 422	422 Oil Gra		483		
(272 shots, 4" OD 28. Date First Production 04/19/01 Date of Test 05/05/01 Flow Tubing Press.	2 Casing Pre	Pmp 2- sted 24 essure	1/2x2-1/4x20 Choke Size Calculated 24 Hour Rate	x24 THEC Prod'n For Test Period	Oil - Bb	 8	28	r - BbL. 422 Test W	422		483		
(272 shots, 4" OD 28. Date First Production 04/19/01 Date of Test 05/05/01 Flow Tubing Press. 29. Disposition of Gas (S Sold	2 Casing Pre	Pmp 2- sted 24 essure	1/2x2-1/4x20 Choke Size Calculated 24 Hour Rate	x24 THEC Prod'n For Test Period	Oil - Bb	 8	28	r - BbL. 422 Test W	422 Oil Gra /itnessed By		483		
(272 shots, 4" OD 28. Date First Production 04/19/01 Date of Test 05/05/01 Flow Tubing Press. 29. Disposition of Gas (S	2 Casing Pro	Pmp 2- sted 24 essure	1/2x2-1/4x20 Choke Size Calculated 24 Hour Rate	x24 THEC Prod'n For Test Period	Oil - Bb	 8	28	r - BbL. 422 Test W	422 Oil Gra /itnessed By		483		
(272 shots, 4" OD 28. Date First Production 04/19/01 Date of Test 05/05/01 Flow Tubing Press. 29. Disposition of Gas (S Sold 30. List Attachments	Casing Pro	Pmp 2- sted 24 essure fuel, vented,	1/2x2-1/4x20 Choke Size Calculated 24 Hour Rate etc.)	X24 THEC Proof n For Test Period Oil - BbL 58	Oil - Bb 5 G	8 as - MCF 28	28 Wate	r - BbL. 422 Test W Tony	422 Oil Gra /itnessed By		483		
(272 shots, 4" OD 28. Date First Production 04/19/01 Date of Test 05/05/01 Flow Tubing Press. 29. Disposition of Gas (S Sold 30. List Attachments logs, deviation sur	Casing Pro	Pmp 2- sted 24 essure fuel, vented,	1/2x2-1/4x20 Choke Size Calculated 24 Hour Rate etc.)	x24 THEC Proof n For Test Period - Oil - BbL. 58	Oil - Bb 5 G	8 as - MCF 28	28 Wate	r - BbL. 422 Test W Tony	422 Oil Gra /itnessed By		483		
(272 shots, 4" OD 28. Date First Production 04/19/01 Date of Test 05/05/01 Flow Tubing Press. 29. Disposition of Gas (S Sold 30. List Attachments logs, deviation sur	Casing Pro	Pmp 2- sted 24 essure fuel, vented,	1/2x2-1/4x20 Choke Size Calculated 24 Hour Rate etc.)	x24 THEC Proof in For Test Period - Oil - BbL 58 form is true and corr	Oil - Bb 5 G	8 as - MCF 28	28 Wate	r - BbL. 422 Test W Tony	422 Oil Gra /itnessed By		483 - (Corr.)		

 $d^{j'}$

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of cirectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T.	Canyon	T. Ojo Alamo	т	Penn "B"
1. Salt		Strawn	T Kirtland-Fruitland	Т	Donn "C"
D. Sall	3340.0	Atoka	T Pictured Cliffs	Т	Penn "D"
	3020.0	MISS	T Cliff House	Т	allivhea
1. / 1/1/612	Ι.	Devonian	l Menetee	т	Madison
	[.	Silunan	T. Point Lookout	Ť	Flhert
T. Grayburg	I.	Montova	T Mancos	Т	McCracken
1. San Anules		Simpson	l Gallup	т	Innacio Otzto
		MCKee	Base Greenhorn	т	Granito
I. FAULUCK	I.	Ellenburger	E Dakota	T	
		Gr. wasn	l Morrison	т	
1. TUDD	I.	Delaware Sand	T. Todilto	Т	
		Bone Springs	l Entrada	T	
T. ADU			T Windate	Т	
1. Wolldamp			l Chinle	T	
			l Permain	T	
I. CISCO (Bough C) _	T.	·	T. Penn. "A"	T.	
		OIL OR GAS	SANDS OR ZONES		
No. 1, from	to		No. 3. from		to
No. 2, from	to		No. 4, from	••••	to
			NT WATER SANDS		
Include data on rate	of water	inflow and elevation	n to which water rose in hole.		
No. 1 from		to	foot		
No. 2. from	••••••	to	feetfeet	···· · •·	
No. 3. from	••••••	to	feet		
,	••••••			···· ··	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0.0		2400.0	Anhy				······································
2400.0	4100.0	1700.0	Dolo				
		-					
						-	
	Í						

APR 0 9 2001

WELL NAME AND NUMBER Jalmat Field Yates Sand Unit No. 173 LOCATION 2630' FNL & 1330' FWL, Section 11, T22S, R35E, Lea County NM OPERATOR Melrose Operating Company DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4 [°] 488'	<u>3/4</u> ° 4200'	
1/4 [°] 1004'		
1/2 [°] 1502'		
<u>3/4[°] 2008'</u>		
<u>3/4[°] 2502'</u>		
1 [°] 3007'		
1 [°] 3507'		
<u>3/4[°] 4056'</u>		

Drilling Contractor United Drilling, By: George

Title: <u>Business Manager</u>

Subscribed	and	sworn	to	before	me	this	36 th	day	of	March	
2021.											

<u>Kanna Jankenley</u> Notary Public <u>Chance</u> <u>M</u> County State

My Commission Expires: 9-25-2003