(June 1990)	ITED STAT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1,1993
В	UKEAU OF LAND MAT	1625 N French Dr	
SUNDR	Y NOTICES AND REP	1625 N, French Dr. ORTS ON WELLS M 88240	LC 031670A 6 If Indian, Allottee or Tribe Name
	Diposals to drill or to dee LICATION FOR PERMIT	perior reentry to a unreferit reservoir.	
1. Type of Well	SUBMIT IN TRIPLI	CA TE	7 If Unit or CA, Agreement Designation
Oit Gas Other			8. Well Name and No.
2. Name of Operator	SEMU #153		
ConocoPhillips Co.	9 API Well No.		
3. Address and Telephone No.	30-025-35434		
001 Penbrook, Odessa, TX Location of Well (Footage, Sec., T. R.	10 Field and Pool, or Exploratory Area		
bounder of wen (roomge. bee., r, r.	North Hardy Strawn		
830' I	Leo NM		
			Lea, NM
· · · · · · · · · · · · · · · · · · ·		CATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSIO	/N	TYPE OF ACTION	
Notice of Intent			Change of Plans
		Recompletion	New Construction
Subsequent Report		Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
Final Abandonment Noti	ice	Altering Casing	Conversion to Injection
		Other	Dispose Water     Note: Report results of multiple completion on Wei     Completion or Recompletion Report and Log form.
<ol> <li>Trip the tubing out of hole</li> <li>RU electric line unit and RIH</li> <li>RIH w/wireline dump bailer and</li> </ol>	w/5 1/2" CIBP to set @ 7600 and dump 35' of cement on top	' (47' above top Strawn perforation @ 7647') o of CIBP	ý Solar a staroval staroval Staroval staroval st
<ul> <li>4) TIH w/ 2 7/8" tubing to the cerest of the cerest casing and CIBP</li> <li>6) TOOH laying down 2 7/8" tub</li> <li>1) RU pulling unit</li> <li>2) NU and test BOP stack</li> <li>3) TIH w/ 2 3/8" tubing to 3000'</li> <li>4) Spot 500 gals 15% HCL across</li> <li>5) TOOH w/tubing</li> <li>6) PU 5 1/2" production packer at</li> <li>7) ND BOP stack and install production</li> </ul>	e to 1,000 psig for 30 min. bing; RDMO ocedure, pending regulatory ar ss proposed Eumont and TIH to set packer @ 2950' duction tree.	nd partner approval:	AF PROVED FEB 13 2003
<ul> <li>4) TIH w/ 2 7/8" tubing to the cere</li> <li>5) Pressure test casing and CIBP</li> <li>6) TOOH laying down 2 7/8" tub</li> <li>umont Recompletion Summary Pro</li> <li>1) RU pulling unit</li> <li>2) NU and test BOP stack</li> <li>3) TIH w/ 2 3/8" tubing to 3000'</li> <li>4) Spot 500 gals 15% HCL across</li> <li>5) TOOH w/tubing</li> <li>6) PU 5 1/2" production packer at</li> <li>7) ND BOP stack and install proc</li> <li>8) RU electric line unit and RIH t</li> <li>9) RU stimulation company &amp; bro</li> </ul>	to 1,000 psig for 30 min. bing; RDMO ocedure, pending regulatory ar ss proposed Eumont and TIH to set packer @ 2950' duction tree. to perforate Eumont from 299 reak down Eumont perfs; swal	nd partner approval:	POLAUM ENGINEER
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## 2003 FEB 13 AM 9: 23

BUREAU CHILEAN MOMI ROSWELL CHEICE

Form C-102

District I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV

V

PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Departm.

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

	mbor	1			3 Pool Name						
API Number			2 Pool Code								
30-025-			96893			North Hard	y Strawn				
4 Property Code		5 Property Name							6 Well Number		
31447		SEMU							153		
7 OGRID No.		8 Operator Name						9 Elevation			
217817 ConocoPhillips Company, 4001 Penbrook, Odessa, TX 79762							3532' GR				
				10 Surfa	ice Location						
UL or lot no. Sec	tion Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/Wes	st line	line County		
M 1	9 205	38E		830	South	910	West		Lea		
			ttom Hol		n If Different Fr	L					
UL or lot no. Sec	tion Township	Range	Lot Idn	Feet from the		Feet from the	East/Wes	st line	County		
12 Dedicated Acres 13	Joint or Infli 14 C	Consolidatio	n Code 15	Order No.		J					
		, one on a date									
440					B(L)(SD) simultane						
NU ALLUWAB					TION UNTIL ALL BEEN APPROVED			EN CON	NSOLIDATED		
									TFICATION		
¥141 ← 1150'>	0 < 1300'					I hereby certitrue and comp Reference Signature Printed Nam Title Date	fy that the inf olete to the be <u>Reesa I</u> e <u>Regulato</u> 2/1	formation st of my k R. Holla ory Ana 10/03	contained herein is nowledge and belief		
← 910'>0 1 0 0 0	;3			 ۲٫۰	, ED Hoobs OCC	I hereby cert was plotted fi	ty that the we om field note: supervision, c best of my b est of my b g g g g g g g g g g g g g g g g g g g	ell location s of actual and that th elief.	TIFICATION In shown on this plat surveys made by me he same is true and surveyor:		



## 2003 FEB 13 AM 9: 23

BUREAU CALLAURANT BUREAU CALLARENT BORNELL OFFICE