

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

1004-0137
Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
5. LEASE DESIGNATION AND SERIAL NO.
EC 031670A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Conoco, Inc.						8. FARM OR LEASE NAME SEMU Burger, Well # 153	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, TX 79705						9. API NO. 30 025 35434 51	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 830' FSL & 910' FWL (M) At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT North Hardy Strawn	
14. PERMIT NO. DATE ISSUED 2-26-01						11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 19, T20S, R38E	
15. Date Spudded 3-29-01 16. Date T.D. Reached 4-22-01 17. DATE COMP (Ready to prod) 9-6-01 18. ELEVATIONS (DF, RKB, RT, GP, ETC.) 3532' GR						12. COUNTY OR PARISH Lea 13. STATE NM	
20. TOTAL DEPTH, MD & TVD 7850'		21. PLUG, BACK T.D., MD & TVD 7763'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Strawn @ 7647 - 7733'						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL						27. WAS WELL CORED sidewall	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB. FT.		DEPTH SET (MD)		HOLE SIZE	
11 3/4"		42#		1504'		14 3/4"	
5 1/2"		17#		7850'		7 7/8"	
29. LINER RECORD							
Size		TOP (MD)		BOTTOM (MD)		SCREEN (MD)	
30. TUBING RECORD							
Size		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		7650'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.			
				DEPTH INTERVAL MD AMT. AND KIND OF MATERIAL USED			
				7647 - 7733' 5000 gals 15% NEFE HCL & ball sealers			
Strawn w/2 spf @ 7647-53, 7672-79, 7688-7708, 7714-33'							
33. PRODUCTION							
DATE FIRST PRODUCTION 9-6-01		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pumping				WELL Status (Producing or shut-in) Producing	
DATE OF TEST 9-12-01		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR OIL-- BBL. TEST Period 385 GAS--MCF 396 WATER -- BBL. 1415 GAS-OIL RATIO 1028	
FLOW. TUBING PRESS.		CASING PRESSURE 100		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)				TEST WITNESSED BY			
sales							
35. LIST OF ATTACHMENTS C-104, Inclination, logs previously submitted.							
36. I hereby certify that the foregoing and attached information is complete and correct as furnished to the Bureau of Land Management.							
SIGNED [Signature]				TITLE Regulatory Agent		DATE 10-3-01	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
			CONOCO, INC. SEMU #153, LC 031670A, API #30 025 35434, Sec 19, T20S, R38E, 830 FSL & 910 FWL, Lea County, New Mexico	Yates	2657	
				7Rivers	2902	
				Queen	3470	
				Penrose	3592	
				Grayburg	3748	
				San Andres	3974	
				Glorieta	5270	
				Blineby Mkr	5828	
				Tubb Mkr	6326	
				Drinkard	6654	
				Abo	6938	
				Strawn	7584	

RECEIVED
2021 OCT 13 PM 5:15