

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2 NAME OF OPERATOR
Conoco, Inc.

3 ADDRESS OF OPERATOR
10 Desta Dr., Suite 100W, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 830' FSL & 910' FWL (M)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
2-26-01

15. Date Spudded

3-29-01

16. Date T.D. Reached

4-22-01

17. DATE COMP (Ready to prod)

9-6-01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3532' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7850'

21. PLUG, BACK T.D., MD & TVD

7763'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*
Strawn @ 7647 - 7733'

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

sidewall

28. CASING RECORD [Report all strings set in well]

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
11 3/4"	42#	1504'	14 3/4"	700 sx	none
5 1/2"	17#	7850'	7 7/8"	1090 sx	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	Size	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7650'	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
7647 - 7733'	5000 gals 15% NEFE HCL & ball sealers

Strawn w/2 spf @ 7647-53, 7672-79, 7688-7708, 7714-33'

33.* PRODUCTION

DATE FIRST PRODUCTION 9-6-01		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pumping				WELL Status (Producing or shut-in) Producing	
DATE OF TEST 9-12-01	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR OIL-- BBL. TEST Period 385	GAS--MCF. 396	WATER -- BBL. 1415	GAS-OIL RATIO 1028	
FLOW. TUBING PRESS.	CASING PRESSURE 100	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

TEST WITNESSED BY

sales

35. LIST OF ATTACHMENTS

C-104, Inclination, logs previously submitted.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 10-3-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
			CONOCO, INC. SEMU #153, LC 031670A, API #30 025 35434, Sec 19, T20S, R38E, 830' FSL & 910' FWL, Lea County, New Mexico	Yates 7Rivers Queen Penrose Grayburg San Andres Glorieta Blinberry Mkr Tubb Mkr Drinkard Abo Strawn	2657 2902 3470 3592 3748 3974 5270 5828 6326 6654 6938 7584	