

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-en <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Conoco, Inc.		8. FARM OR LEASE NAME SEMU Burger, Well # 153	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, TX 79705		9. API NO. 30 025 35434	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 830' FSL & 910' FWL (M) At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT North Hardy Strawn	
14. PERMIT NO. _____ DATE ISSUED 2-26-01		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 19, T20S, R38E	
15. Date Spudded 3-29-01	16. Date T.D. Reached 4-22-01	17. DATE COMP (Ready to prod) 9-6-01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3532' GR
20. TOTAL DEPTH, MD & TVD 7850'		21. PLUG, BACK T.D., MD & TVD 7763'	22. IF MULTIPLE COMPL., HOW MANY* _____
23. INTERVALS DRILLED BY _____		24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* Strawn @ 7647 - 7733'	25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL		27. WAS WELL CORED sidewall	

28. CASING RECORD [Report all strings set in well]					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
11 3/4"	42#	1504'	14 3/4"	700 sx	none
5 1/2"	17#	7850'	7 7/8"	1090 sx	none

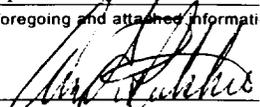
29. LINER RECORD				30. TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	7650'

31. PERFORATION RECORD (Interval, size and number) Strawn w/2 spf @ 7647-53, 7672-79, 7688-7708, 7714-33'		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) 7647 - 7733' AMT. AND KIND OF MATERIAL USED 5000 gals 15% NEFE HCL & ball scalers	
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33. PRODUCTION							
DATE FIRST PRODUCTION 9-6-01		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pumping			WELL Status (Producing or shut-in) Producing		
DATE OF TEST 9-12-01	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR OIL-- BBL. TEST Period 385	GAS--MCF. 396	WATER -- BBL. 1415	GAS-OIL RATIO 1028	
FLOW. TUBING PRESS.	CASING PRESSURE 100	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta) sales
TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
C-104, Inclination, logs previously submitted.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED  TITLE Regulatory Agent DATE 10-3-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
			CONOCO, INC. SEMU #153, LC 031670A, API #30 025 35434, Sec 19, T20S, R38E, 830' FSL & 910' FWL, Lea County, New Mexico	Yates 7Rivers Queen Penrose Grayburg San Andres Glorieta Blinbery Mkr Tubb Mkr Drinkard Abo Strawn	2657 2902 3450 3592 3748 3974 5270 5828 6326 6654 6938 7584	

