

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993
5. Date of Information and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

LC 031670(A)
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Sec 19, T20S, R38E, 830' FSL & 910' FWL, Unit Ltr. M

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU Burger, Well #153

9. API Well No.

30 025 35434

10. Field and Pool, or Exploratory Area

North Hardy Strawn

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & casing/cementing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

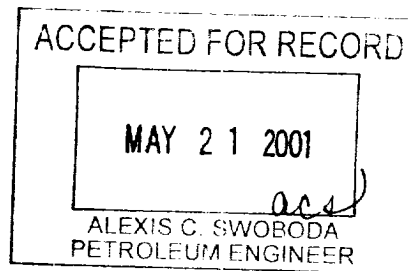
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-29-01: Spud 14 1/4" hole.

3-31-01: Ran 11 3/4", 42#, 40 & J-55, STC casing to 1504'. Cemented with lead slurry of 485 sx CI C, 0.25 lbs/sx cello-seal, 2% BWOC SM, .005 gal/sx FP-6L, tailed with 215 sx CI C w/2% CaCl2 & .005 gals/sx FP6L. Circulated 29 bbls cement to pit. WOC.

4-20-01: Circulate for logs & sidewall cores. TD @ 7850'.

4-22-01: Ran 5 1/2", 17#, J-55 & K-55, LTC casing to 7850'. Cemented with 1st stage, lead slurry of 250 sx, CI C w/5% SM, 0.25 lbs/sx cello-seal, tailed with 450 sx CI C w/5% SM, 1% FL-62. 2nd stage, lead slurry of 700 sx CI C, 5% SM, 0.25 lbs/sx cello-seal, tailed w/100 sx CI C neat. DV tool @ 3899'. Good cement returns. WOC.



14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

5-11-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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