PROPOSED WE PLAN OUTLINE

WELL NAME OCATION		SEMU #153 990' FSL & 895' FWL, Sec 19, T20S, R38E, Lea County, NM				_	Ground Level : Kelly Bushing:	3,540' 11' AGL	
Depth MD	FORMATION TOPS (from GL)	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE	CASING PROGRAM	FRAC GRAD	FORM. PRES. GRAD.	Mud Weight & Type	Days
		Possible Hole Enlargement & Sloughing		12-1/4"			Less than 8.3	8.4 - 9.5 Fresh	
~									
100									
	Top Salt @ 1,400	Washouts in Salt Section			8-5/8", 24#, J-55 ST&C @ 1,500' Circulate Cement	ļ		10	3
				7-7/8*			at 1. 1.	Brine	
200	5						Less than 8.4		
	Base Salt @ 2,55 Yates 2,660'	Possible oil production from	Mud Loggers @ 2,600' H2S monitor equipment						
3000	7 Rivers 2,905'	Yates.	on @ 2,600'						
	Queen 3,475'								
	Penrose 3,615' Grayburg 3,770'								
4000	San Andres 3,985								
		Mud loss in San Andres is likely. Possible loss of							
		returns.							
5000		· · · · ·			· · · · · · · · · · · · · · · · · · ·	· · ·			-
-	Glorietta 5,280'	Possible differential sticking thru Glorietta							7
		Possible lost returns.							
6000	Blinebry 5,830'								
_	Tubb 6,325'								
_	Drinkard 6,660'								10
7000	Abo 6,930'		First Log Run: GR-CAL-DLL-MLL-SGR-SONIC FDC-CNL-PE : TD to 2000'	:				10 ppg Starch Gei	
			Pull GR-CNL-Cal to Surf SGR interval to be chosen						
	Strawn @ 7,600'		Second Log Run: 30 rotary sidewall cores	5	-1/2", 17#, J-55 T&C set @ 7,850'				
- F	TD @ 7,850	Offset data from: SEMU #126	Possible Third Run:		irculate cement	1			17

DATE

31-Oct-00

Joe Huck, Geologist

APPROVED

Joe Miller, Reservoir Engineer