Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOF LAND MANAGEMENT

FORM APPROVED N.M. Oil Cons. Division age Bureau No. 1004-0135
Expires: March 31, 1993

		LC 031670(A)
Do not use this form for proposals to dr	AND REPORTS ON WEHLEDDS, NW 8824 ill or to deepen or reentry to a different reservoir. DR PERMIT—" for such proposals	6. If Indian, Allotee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1 Type of Well Oil Gas Well Other		8 Well Name and No
2 Name of Operator		SEMU, Well #152
CONOCO INC.		9. API Well No.
3 Address and Telephone No.		30 025 35443
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580, 684-6381		10 Field and Pool, or Exploratory Area
4. Location of Well (Footage Sec., T. R. M. or Survey Description) Sec. 19, T20S, R38E, 2630' FNL & 1530' FEL, Unit Ltr. G		Eumont Yates Seven Rvrs Qn
Sec. 19, 1203, K36L, 2030 TNL & 1330 TEL, UIII Ett. U		11 County or Parish, State
		Lea, NM
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Repon	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Attempted completion	Dispose Water
		Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled
5-3-01: Ran post treatment log. Bled well down 8-21-01: Moved in, rigged up, bled well down 8-22-01: Pulled packer above perfs. Set RBP (packer @ 2668', prep to squeeze. SION. 8-23-01: Mixed & pumped 50 sx Cl C - squee 8-24-01: Released packer, POOH, RIH w/ bit 8-27-01: Resumed drilling, fell out @ 3024'. The square of the second packer in the second packer in the second packer. The square is square in the square in th	2500 psi. Prep to perforate. o acidize. SION. IEFE HCL & ball sealers. Turned well to test equipment on, rig up for swab. SI. I. Tested BOP. RIH & set packer @ 3045', pressure teste @ 3052'. Displaced hole w/fresh water, spotted sand on zed perfs. SION. & tubing, tagged cement @ 2760', drilled hard cement to rested squeeze to 2500 psi. Displaced hole w/packer fluit-2997'. Prep to acidize. SION. NEFE HCL. Swabbed. To to squeeze. SION. The set retainer @ 2928', establish inj. rate. Spotted 12 bbls.	ed-found hole in tubing. RBP, tagged fill @ 3039'. RIH & set o 2918'. SI. d. Released & POOH w/RBP.
14. I hereby certify that Markovsking Tine and Jones.	Ann E. Ritchie	
Signed A CEPTED TO THE STATE OF	Title Regulatory Agent	Date 11-5-01
(This space for redetal or State office use)		
Approved by	Title	Date
BLM(6), BRK		The state of the s