

(November 1983)

(Formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.

Budget No. 44-0137

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

Expires August 31, 1985

CASE DESIGNATION AND SERIAL NO.
LC 031670(A)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1 a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-en ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco, Inc.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100W, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2630' FNL & 1530' FEL (G)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

1-11-01

15. Date Spudded

3-18-01

16. Date T.D. Reached

3-27-01

17. DATE COMP (Ready to prod)

DSI 09-04-2001

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3540'

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

4220'

21. PLUG, BACK T.D., MD & TVD

4130'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

Perforated 7-Rivers from 2977-3008 and 2993-2997/squeezed off 7 Rivers perforations

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD Report all strings set in well

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1493'		12 1/4"	665 sx	none
5 1/2"	17#	4220'		7 7/8"	675 sx	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Perforated 7 Rivers @2977-3008', squeezed off w/50 sx Cl C cement, then perforated 7 Rivers @2993-2997', squeezed off w/12 bbls cement. (9-4-01)

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL	MD	AMT. AND KIND OF MATERIAL USED
2977-3008'		2000 gals 15% NEFE HCL
		squeezed off w/50 sx cement
2993-2997'		1000 gals 15% NEFE HCL
		squeezed w/12 bbls cement

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
n/a						Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL— BBL.	GAS—MCF.	WATER -- BBL.	GAS-OIL RATIO	
no test			TEST PERIOD				
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL— BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

ACCEPTED FOR RECORD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Inclination report. Well shut in for evaluation.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DAVID R. GLASS

REGULATORY AGENT

DATE 11-9-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Conoco, Inc., SEMU #152, 30 025 35443, Sec 19, T20S, R38E, Lea County, NM

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2654	
Seven Rivers	2901	
Queen	3474	
Penrose	3624	
Grayburg	3770	
San Andres	3987	

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