

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993
Registration and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Sec 19, T20S, R38E, 2630' FNL & 1530' FEL, Unit Ltr G

LC 031670(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU, Well #152

9. API Well No.

30 025 35443

10. Field and Pool, or Exploration Area

Edmont Yates Seven Rivers
Queen (Pro Gas)

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & casing/cementing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-18-01: Spudded 12 1/4" hole.

3-20-01: Ran 8 5/8", 24#, J-55, LTC casing to a depth of 1492.5'. Cemented with lead slurry of 465 sx Cl C w/0.25 lbs/sx CF & 2.0% SMS, tailed with 200 sx Cl C w/ 2% CaCl2. 13 centralizers. Circulated 35 bbls cement to pit. WOC.

3-27-01: Total depth of 4220'. Ran 5 1/2", 17#, J-55, LTC casing to 4220'. Cemented with lead slurry of 300 sx, Cl C w/50:50:10 gel 10% of volume, 5% salt, 0.25 lbs/sx CF. Tailed with 375 sx Cl C w/15:61:11 CSE, 5% salt, 1% FL-62. 21 Centralizers. WOC.

ACCEPTED FOR RECORD

MAY 21 2001

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

5-11-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

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