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		WELL API NO. 30-025-35	5448		
M 88210 OIL CONSERVATION DIVISION					
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			PLUG AND ABANDONMENT		
ΣĀΧ	CASING TEST A	AND []			
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<u>DISTRICT 1</u> P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico
y, Minerals, and Natural Resources thment

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT II
P. O. Drower DD Artesio, NM 88211-0719

<u>DISTRICT III</u> 1000 Rio Brozos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV P. 0. Box 2088

API Number 30-02	25 – 35	448	Pool (code 876	0	3 Poc	HO.	use, '	Tubb				
Property Coo		Property h	iame				(CO.)	•	*			• Well Number	
2755	9					<u> </u>	ERI	T II					
3659		* Operator N	(em)	CAF	ΑΤΔ7	ΠΡΕRΔ	TTN	ה זארו	RPORATE	ח־		* Elevation 3574	ı.'
3032								CATION				3374	<u> </u>
L or lot no.	Section	Township	<u> </u>	Range				 	·	line	Feet from the	East/West line	Count
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		"BOTT	ом но	OLE	LOCAT	ON IF	DII	FERE	NT FROM	SU	JRFACE	*	
L or lot no.	Section	Township		Range)	Lot Ida	Foot	from the	North/South	line	Feet from the	East/West line	Count
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District I 5 N. French Drive, Hobbs, NM 88240 State of New Mexico

Form C-107A Revised May 15, 2000

District II

1301 W. Grand Avenue. Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

nergy, Minerals and Natural Resources Depart. ... it

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE ____Single Well
_Establish Pre-Approved Pools
EXISTING WELLBORE

APPLICATION FOR DOWNHOLF COMMINCLING

Capataz Operating	,				
perator		Address			
Merit II	1 G- Well No. Unit Let	- 20S – 38E ter-Section-Township-Ra		Lea	
ease 3650			_	Cou	,
GRID No. 3659 Property Co	ode 27559 API No. 30	0-025-35448	Lease Type:	FederalSt	ate XFee
DATA ELEMENT	UPPER ZONE	INTERMED	IATE ZONE	LOWER	ZONE
Pool Name	House Tubb			House Dri	nkard
Pool Code	78760			33250	
Fop and Bottom of Pay Section Perforated or Open-Hole Interval)	6753-6794			7024-7034	1
Method of Production Flowing or Artificial Lift)	Pumping	3,567	89707	pumping	
Sottomhole Pressure Note Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the lepth of the top perforation in the upper zone)		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	72 13 14 15 848 848		
Oil Gravity or Gas BTU Degree API or Gas BTU)	38.3	(S) 1 (S)	677)	38.5	
Producing, Shut-In or New Zone	Producing	Jan 1		Producing	T
Date and Oil/Gas/Water Rates of Last Production. Note: For new zones with no production history, pplicant shall be required to attach production	Date:9/12/01	Date:		Date: 8/16/0	
stimates and supporting data)	Rates: 10 MCF	Rates:		Rates:	MCF
Fixed Allocation Percentage Note: If allocation is based upon something other	Oil Gas	Oil	Gas	Oil	Gas
nan current or past production, supporting data or explanation will be required.)	44% 7 %	%	%	56%	93%
	ADDITIO	ONAL DATA			
re all working, royalty and overriding not, have all working, royalty and ove	royalty interests identical in all of	commingled zones?	ed mail?	Yes X	No No
e all produced fluids from all commi	ngled zones compatible with each	h other?			No
Il commingling decrease the value of	Yes	No X			
this well is on, or communitized with the United States Bureau of Land Ma	Yes_NA	No			
MOCD Reference Case No. applicabl	e to this well:	·			
tachments: C-102 for each zone to be comming Production curve for each zone for a For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or d	at least one year. (If not availably, estimated production rates and formula. and overriding royalty interests	e, attach explanation.) I supporting data. for uncommon interest	cases.		
	PRE-APPR	OVED POOLS			
If application is	to establish Pre-Approved Pools,	the following addition	nal information wil	l be required:	
st of other orders approving downhole st of all operators within the proposed	e commingling within the propos	ed Pre-Approved Pool	s		

TITLE Agent

TYPE OR PRINT NAME H Scott Davis

_____DATE_<u>11-28-01</u>

TELEPHONE NO. (915 620-8820

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