

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

1. Well API No. 30-025-35448
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease, Name or Unit Agreement Name Merit II
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐	8. Well No. 1
2. Name of Operator Capataz Operating Inc	9. Pool name or Wildcat House, Tubb
3. Address of Operator PO Box 10549, Midland, TX 79702	

4. Well Location Unit Letter <u>G</u> <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County					
10. Date Spudded 3/28/01	11. Date T.D. Reached 4/12/01	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 3590 KB	14. Elev. Casinghead 3574	
15. Total Depth 7720	16. Plug Back T.D. 7720	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CNDL, DLL				22. Was Well Cored No	

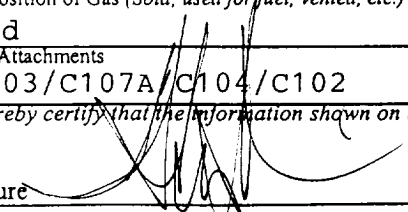
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1633	12-1/4"	800SX	None
5-1/2	17#	7720	7-7/8"	840SX	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6670	
26. Perforation record (interval, size, and number) 6753-94 21 .42" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6753-94 AMOUNT AND KIND MATERIAL USED 4100 gals 20% Nefe 43,289 gals X 66,862 lbs 20/40 Ottawa			

28. PRODUCTION							
Date First Production 9/12/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in)		
Date of Test 9/12/01	Hours Tested 24	Choke Size Pump	Prod'n For Test Period 24	Oil - Bbl 20	Gas - MCF 10	Water - Bbl. 40	Gas - Oil Ratio 500
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 10	Water - Bbl. 40	Oil Gravity - API - (Corr.) 38.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By H Scott Davis
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30. List Attachments C103/C107A/C104/C102
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature 	Printed Name H Scott Davis Title Agent Date 11-28-01

T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology