

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-35462

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Chevron U.S.A. Inc.

8. Well No.

562

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

4. Well Location

Unit Letter N : 1270 Feet From The SOUTH Line and 1410 Feet From The WEST Line

Section 31 Township 20S Range 37E NMPM LEA County _____

10. Date Spudded

4/20/01

11. Date T.D. Reached

4/26/01

12. Date Compl. (Ready to Prod.)

6/29/01

13. Elevations (DF & RKB, RT, GR, etc.)

3531'

14. Elev. Casinghead

15. Total Depth

3945'

16. Plug Back T.D.

3933'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3722'-3930'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

PE/HALS/GR/CNL/TDD/DLL/MCFL/BHC

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	500'	12-1/4"	350 SX - SURF	
7"	20	3945'	8-3/4"	800 SX - SURF	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3705'	

26. Perforation record (interval, size, and number)

3722'-3920' 3 jhpf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3722'-3930' 2000 GALS 15%, 250 RCNB'S

28. PRODUCTION

Date First Production 6/29/01		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING					Well Status (Prod. or Shut-in) PROD	
Date of Test 7/17/01	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 24	Water - Bbl. 343	Gas - Oil Ratio 960	
Flow Tubing Press. 35	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 25	Gas - MCF 24	Water - Bbl. 343	Oil Gravity - API (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVOTION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. K. Ripley

Printed Name

J. K. RIPLEY

Title

REGULATORY O.A.

Date 7/31/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	1034
T. Salt	1124
B. Salt	2470
T. Yates	2680
T. 7 Rivers	2873
T. Queen	3306
T. Grayburg	3627
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon	_____	_____
T. Strawn	_____	_____
T. Atoka	_____	_____
T. Miss	_____	_____
T. Devonian	_____	_____
T. Silurian	_____	_____
T. Montoya	_____	_____
T. Simpson	_____	_____
T. McKee	_____	_____
T. Ellenburger	_____	_____
T. Gr. Wash	_____	_____
T. Delaware Sand	_____	_____
T. Bone Springs	_____	_____
T.	_____	_____
T.	_____	_____
T.	_____	_____
T.	_____	_____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Enrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Pean "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from **3627** to **3945**
No. 2, from to

No 3, from _____ to _____
No 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
3306	3627	321	SANDSTONE, DOLO DOLOMITIC SANDSTONE
3627	3945	318	DOLOMITIC, DOLOMITIC SANDSTONE