

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM87268

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
JACKALOPE 2422. Name of Operator
EOG RESOURCES, INC.Contact: BEV HATFIELD
E-Mail: beverly_hatfield@eogresources.com9. API Well No.
30-025-354783a. Address
P. O. BOX 2267
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 915.686.3689
Fx: 915.686.376510. Field and Pool, or Exploratory
RED TANK (BONE SPRINGS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T22S R32E SENW 1650FNL 2100FWL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-31-01 SPUD WELL 7-30, RAN 10 JTS OF 11-3/4 CSG, LAND W/LANDING JT. CMTD W/ 355 SX PREM + CLASS C 2% CACL. TALKED TO BLM HOBBS. ANDY W/BLM WITNESSED JOB.

8-10-01 RU CSG CREW, RAN 113 JTS 8-5/8" HCK55 & K55 32# ST&C CSG TOTAL 4798'; LOST RETURNS. NOTIFIED BLM CMT TOP STAGE W/700 SX C; TAILED IN W/100 SX C NEAT. DID NOT CIRC; CUT OFF 8-5/8" & 11-3/4"; RU PRO LOG & TS TOC @2885'; WO BLM TO PMP CMT FILL BACKSIDE W/9 BBLS @ 198'. RAN CBL LOG W/1000# PRESS. REPL. CHOKE.

8-23-01 RAN 225 JTS 5-1/2" 17# CSG; CMT W/700 SXS H 3% ECONOLITE, 5#/SX SALT, 1/4#SX FLOCELE, 2% HR-5 & 540 SX H 50/50 POZ, 5%HALAD-322; CIRC GOOD. EST PBD 10,080'.

9-2-01 PERF BONE SPRINGS 4 SPF @ 9823-9833 W/4" HYPERJET II CSG GUN 41 HOLES.

AT SAME PERFS W/7-1/2% CCA ACID.

9-7-01 FRAC BONE SPRING SAND PERF 9823-9833 (41 HOLES) DWN 5-1/2" CSG @35 BPM W/38,000 GALS DELTA FRAC-200 XL GEL AND 100,000# 20/40 SUPER LC RESIN COATED SD.

Next Pg Please

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7903 verified by the BLM Well Information System
For EOG RESOURCES, INC., will be sent to the Hobbs

Name (Printed/Typed) BEV HATFIELD

Title

Regulatory

Signature

Bev Hatfield

Date 10/11/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #7903 that would not fit on the form

32. Additional remarks, continued

9-16-01 PERFD TRESNOR SAND 4 SPF 8846-8856 (41 HOLES) W/4" HYPERJET II CSG GUN.
FRAC SAME PERFS DWN 5-1/2" CSG @ 35 BPM W/1500 GALS 15% HCL SPEARHEAD ACID, 51,600 GALS DELTA
FRAC-200 XL & 131,600# 20/40 SUPER LC RESIN COATED SD.
9-25-01 RIH W/2-7/8" 6.5# L80 EUE TBG (OE) 2-3/8" SN, 40 JTS 2-7/8 6.5 L80 TBG, 5-1/2" TBG ANCHOR
AND 30 JTS 2-7/8" 6.5# L80 EUE TBG.