

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 35485
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B 2656
7. Lease Name or Unit Agreement Name	Hardy "36" State
8. Well No.	31
9. Pool name or Wildcat	North Hardy Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	
4. Well Location Unit Letter F 1900' Feet From The North Line and 2310' Feet From The West Line Section 36 Township 20S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Sundry submitted on 7-23-01 that lacked the cementing data - this C-103 is filed to report cementing volumes/stages.
6-23-01: Ran 5 1/2", 24# casing to 7950', cemented with 700 sx Poz C w/CSE +5% salt + 1% FL-62, bumped plug. Tool opened, pumped 20 bbls to clear tool, circulated 226 sx cement. 2nd stage - 200 sx 50:50 Poz C + 5% salt + 1/4#/sx CF, 100 sx Poz C +5% salt + 1% FL-62, shut down, drop plug, displace cement, bump plug. Tool opened, pumped 20 bbls to clear tool, circulated 41 sx. 3rd stage - 760 sx 50:50 Poz C + 5% salt + 1/4#/sx CF & 100 sx CI C. Displaced cement, bumped plug, rigged down. Circulated 200 sx cement. Drilling rig released. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Agent

DATE

2-11-02

TYPE OR PRINT NAME Ann E. Ritchie

915 684-6381

TELEPHONE NO. 915 686-5580

(this space for State Use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

FEB 20 2002

