| | | | - | N.M. Oil (| Cons. Division | |
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| | | | | 1625 N. F | French Dr. | |
| | | | | | | |
| UNITED S1 | TATES | | 1 | Hobbs, NM 88240 | | |
| | | | | OMB NO. 1004-0135 | | |
| | | | Expires: November 30, 2000 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 5 Lease Serial No. | | | |
| Do not use this form for propos | als to drill or to re-ent | er an | | NM81633 | | |
| abandoned well. Use Form 3160 | | | 6 If Ir | ndian, Allottee or T | ribe Name | |
| SUBMIT IN TRIPLICATE - Other ins | | | = | | | |
| SUBMIT IN TRIFLICATE - Other his | indefions on reverse s | ue | 7 If L | Init or CA/Agreeme | ent, Name and/or No. | |
| Type of well | | | -1 | | | |
| Oil Weli 🗶 Gas Well 💭 Other | | | | | | |
| Name of Operator | | | 8 We | 8 Well Name and No. | | |
| OG Resources. Inc Address 3b. Phone No. (include area code) | | | 9 AP | Bootleg "24" Fed I Well No. | eral No_1 | |
| a. Address 3b. Phone No. O. Box 2267. Midland, TX: 79702 (915)686-3714 | (include alea code) | | J AF | r vven no. | | |
| Location of Well (Footage, Sec., T.,R.,M., or Survey Descr | iption) | | 10 Fie | Id and Pool, or Exp | ploratory | |
| | | | | Bootleg Ridge, M | | |
| 1 980' FSL & 1,220' FWL | | | 11 Co | 11 County or Parish, State | | |
| ec 24-225-32E | | | 1 | Lea Co., NM | • | |
| 12. CHECK APPROPRIATE BOX(E (PE OF SUBMISSION TYPE OF ACTION | S) TO INDICATE NATURE C | FNOTICE | , REPOR | T, OR OTHER DAT | A | |
| | | Bradi | untion (St | rt/Requires) | Water Shut-Off | |
| | Deepen | | - | art/Resurne) | | |
| Alter Casing | Fracture Treat | | mation | L | Well Integrity | |
| Subsequent Report | New Construction | | mplete | ل <u>لا</u> | Other | |
| | Plug and Abandon | | oorarily At | | ge Operator and | |
| Final Abandonment Notice | Plug Back | L Wate | r Disposa | l well n | ame | |
| B Descript Proposed or Completed Operation (clearly state all pertinent a 21 the proposal is to deepen directionally or recomplete horizontally, giv Attach the Bond under which the work will be performed or provide the to be no completion of the involved operations. If the operations results | e subsurface locations and measur Bond No: on file with BLM/BIA - Re | ed and true v quired subse | vertical dep iquent repo | ths of all pertinent mark rts shall be filed within | kers and zones 30 days | |
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