

(August 1999)

Regulations 43 CFR

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3a. Address

P.O. Box 2267 Midland, TX 79702

3b. Phone No. (include area code)

(915)686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1 980' FSL & 1 220' FWL

Sec 24-22S-32E

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

NM81633

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

Bootleg "24" Federal No. 1

9. API Well No.

10. Field and Pool, or Exploratory

Bootleg Ridge, Morrow

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

Change Operator and

well name

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Effective 4/23/01 EOG Resources, Inc. assumed operatorship of this well from Pogo Producing Company. EOG Resource, Inc. accepts all applicable terms, conditions stipulations and restrictions concerning operations conducted on the leased land or portions thereof.

Bond coverage: Individually

BLM Bond No. NM2308 with endorsement of State of New Mexico

Change name from Bootleg "24" Federal Com No. 1 well to Bootleg Federal No. 1 well. This is not a communitized well.

OPER. OGRID NO.

7377

PROPERTY NO.

28007

POOL CODE

72650

EFF. DATE

5/2/01

API NO.

30-025-35512

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Francis

Title Agent

Signature

Date 4/23/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

APR 25 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Office

I, the undersigned, being a duly qualified person, do hereby certify that the foregoing is true and correct, and I am authorized to make to any department or agency of the United States any and all such statements or representations as to any matter within my jurisdiction.

RECEIVED
2001 APR 25 AM 8:33
BUREAU OF LAND MGMT.
ROSWEIL OFFICE

